

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☒ other

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 790 FSL x 1190 FWL Sec. 35 T29N R13W
AT SURFACE:
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☒
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repair operation commenced on 2/14/79. Found holes in 4-1/2" casing from 2278-2589'. Set packer at 1936' pumped cement down bradenhead with 400 sx Class "B", 12# Gilsomite, 0.25% flakes per sx, 2% CaCl₂. Followed with 150 sx Class "B", 2% CaCl₂. Drilled cement, found holes in casing from 2305-2367'. Set packer at 2050', squeezed with 50 sx Class "B" neat. Drilled cement. Set packer at 2067'. Squeeze with 100 sx cement, Class "B" neat, 2% CaCl₂. Sq would not hole. Cement squeezed with 150 sx Class "B" neat, 2% CaCl₂. Drilled cement to 2367'. Found holes 2345-2408'. Set packer at 1942' squeezed with 100 sx cement, Class "B" Neat, 2% CaCl₂. /Squeeze did not hold. Set packer at 1942'. Squeeze with 100 sx Class "B" neat, 3% CaCl₂, 6 lbs. Gilsomite/sx. Drilled out cement. Pressure tested casing to 1000 psi for 15 min, held bk. Released service unit 2/24/79. Well resumed production 2/26/79.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

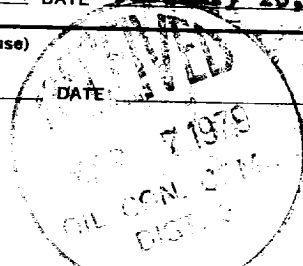
SIGNED E. E. [Signature] TITLE Dist. Adm. Superv. DATE February 28, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE <u>SF-078926</u> <u>Gallegos Canyon Unit Dakota</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME <u>Gallegos Canyon Unit</u>	
8. FARM OR LEASE NAME <u>Gallegos Canyon Unit - Dakota</u>	
9. WELL NO. <u>164</u>	
10. FIELD OR WILDCAT NAME <u>Basin Dakota</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SW/4 SW-4 Section 35, T-29-N R-13-W</u>	
12. COUNTY OR PARISH <u>San Juan</u>	13. STATE <u>New Mexico</u>
14. API NO. <u>30-045-07622</u>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>5850' GL, 5862' RDB</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; shut or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 212-68

DATE

DATE

(This space for Federal or State office use)

18. I hereby certify that the foregoing is true and correct.

Subsurface Safety Valve Model and Type

See instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

1. NAME OF OPERATOR

2. ADDRESS OF OPERATOR

3. LOCATION OF WELL. REPORT LOCATION CLEARLY. See space 17.

4. AT SURFACE

5. A TOP PROD INTERVAL

6. AT TOTAL DEPTH

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

REQUEST FOR APPROVAL TO

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON

OTHER

SUBSEQUENT REPORT OF

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

Form 10-37
Rev. 1-71