

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-73  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Amoco Production Company

Address  
501 Airport Drive Farmington, NM 87401

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

<u>Lease Name</u> Gallegos Canyon Unit	<u>Well No.</u> 164	<u>Pool Name, including Formation</u> Basin Dakota	<u>Kind of Lease</u> State, Federal or Fee <u>Federal</u>	<u>SF Case No.</u> 078926
<u>Location</u>				
Unit Letter <u>N</u> : <u>790</u> Feet From The <u>South</u> Line and <u>1190</u> Feet From The <u>West</u>				
Line of Section <u>35</u> Township <u>29N</u> Range <u>13W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

<u>Name of Authorized Transporter of Oil</u> <input type="checkbox"/> or <u>Condensate</u> <input checked="" type="checkbox"/>	<u>Address (Give address to which approved copy of this form is to be sent)</u>
Permian Corp. <u>Permian (EN. 9 / 1 / 87)</u>	P. O. Box 1702 Farmington, NM 87499
<u>Name of Authorized Transporter of Casinghead Gas</u> <input type="checkbox"/> or <u>Dry Gas</u> <input checked="" type="checkbox"/>	<u>Address (Give address to which approved copy of this form is to be sent)</u>
El Paso Natural Gas Company	P. O. Box 990 Farmington, NM 87401
<u>If well produces oil or liquids, give location of tanks.</u>	<u>Unit</u> <u>Sec.</u> <u>Twp.</u> <u>Rge.</u> <u>Is gas actually connected?</u> <u>When</u>
	<u>N</u> <u>35</u> <u>29N</u> <u>13W</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

BDS Shaw

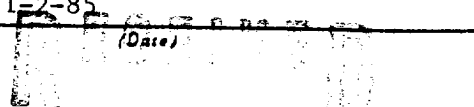
(Signature)

Admin. Supervisor

(Title)

1-2-85

(Date)



JAN 16 1985

OIL CONSERVATION DIVISION  
DIST. 9

OIL CONSERVATION DIVISION

JAN 22 1985

APPROVED \_\_\_\_\_ 19  
BY Charles Shaw  
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 110A.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.