Form 3160-5

\_Approved By

## UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OMB NO. 1004-0135 Expires: November 30, 2000			
SUNDRY	36 11 10 10 CO	5. Lease Serial No. SF-078926				
Do not use thi abandoned wel	an als. FEB 2002	FFB 2002 6 M Indian, Allottee or Tribe				
•	(A) 14 (A) 24 (A) 24					
SUBMIT IN TRIPLICATE - Other instructions on reverse side OLOON. DIV				7, 11 Unit or CA/Agreement, Name and/or No.		
Type of Well     Oil Well			DN7. 8	8 Well Name and No. GALLEGOS CANYON UNIT 164		
2. Name of Operator BP AMERICA PRODUCTION COMPANY  Contact: CHERRY HL E-Mail: hlavaci			105757 B	9. API Well No. 30-045-07622		
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL  O A Co T		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 35 T29N R13W SWSW 790FSL 1190FWL				SAN JUAN CO	UNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) To	O INDICATE NATU	JRE OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Tr	eat 🔲 Reclan	nation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New Const	ruction	plete	☐ Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and A	oandon 🔲 Tempo	rarily Abandon		
	☐ Convert to Injection	☐ Plug Back	□ Water	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally rk will be performed or provide operations. If the operation re- pandonment Notices shall be fi	, give subsurface location the Bond No. on file with esults in a multiple compl	s and measured and true v h BLM/BIA. Required section or recompletion in a	vertical depths of all pertinubsequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once	
12/21/01 MIRU SU. Too wind 12/22/01 NU BOP & tst to 50/12/26/01 Csg 220 psi. Lay lin @6145'. Load hole w/KCL wtr 12/27/01 Pres tst csg to 500# vol. 12 sxs. Density 15.80 ppg LD 25 jts & spot 214' cmt plug ft. of class G cmt. LD 69 jts & spot 176' cmt plug ft cl G cmt. LD 50 jts & stnd back 26 1/2 s could not pmp into perfs; Ran	ó psi. TOH w/tbg. Pull tbe e to Blw DN to zero. TIH . Drain pmp & lines. SD tst ok. TIH to Top of Ble y w/yield 1.150 cu ft of classific from 5360'-5146' cmt vota from 3210'-3034' cmt votatands. RIH w/wireline &	w/scraper & run to TFN. P spot 163' cmt plg fi ass G cmt. ol 12 sxs; Density 15. ol 12 sxs; Density 15. shoot 4 holes at 164	D. TOH. TIH & set C rom 6145'-5982' Cmt 80 ppg w/yield 1.150 80 ppg w/yield 1.150 4'. Attempt to circ. &	) cu ) cu		
IA Thurburg Called Control						
14. I hereby certify that the foregoing is	Electronic Submission	#9949 verified by the RODUCTION COMPAI	BLM Well Information	n System ngton		
Namc (Printed/Typed) CHERRY HLAVA (MWY HLAVA			AUTHORIZED REPRESENTATIVE			
Signature (Electronic	Submission)	Date	01/07/2002			

Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any depter per receipts States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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## Additional data for EC transaction #9949 that would not fit on the form

## 32. Additional remarks, continued

cmt plug 1690'-1255'. TIH w/26 1/2 stands; Spot 509' cmt plug 1690'-1181'. LD 42 jts & spot cmt plug 416' to surface. LD 13 jts.
12/28/01 RD floor & tongs. ND BOP & WH. Cut off wellhead & install dry hole marker. Well PxA'd 12/28/01. RD MO.