

Section 34

LOCATE WELL CORRECTLY

U. S. LAND OFFICE SECTION 24
SERIAL NUMBER S.T. 00004
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Southern High Gas Company Address 1001 West Division, Dallas 1, Texas
 Lessor or Tract 72000 Field Auto. Pictura C 650 State New Mexico
 Well No. 1 Sec. 36 T. 10-N R. 10-E Meridian N.M.P.M. County Santa Fe
 Location 472 ft. N of 22 Line and 320 ft. E of 22 Line of Section 34 Elevation 712
 (S) (W) (Derrick door relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date JULY 17, 1957 Signed A. M. Wisniewski
Title Manager, Exploration Dept.

The summary on this page is for the condition of the well at above date.

Commenced drilling May 28, 1959 Finished drilling May 30, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1934 to 1935 (C) No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3 1/2	120	10	10	10	
3 1/2	120	10	10	10	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 1/2	100	100	100	100	100	100

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 100 feet to 100 feet, and from 100 feet to 100 feet

DATES

Filed _____, 19____ Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;%

emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 400,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 100-150-1600

EMPLOYEES

Ben Beamer Drilling Company, Driller McHenry Drilling Company, Driller

J. L. GORDON, Driller Barry Mopper, Driller

FORMATION RECORD

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0-0	100	100	Hard sand, rock & shell
100	200	100	Hard & Shell
200	300	100	Coar
300	400	100	Coar

TOPS: Photo: Slits 1000'



FORMATION

FROM -

—OJ

TOTAL FEET

FORMATION

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sideracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of punping or bailing.