Abunt 5 Cooles
Aspropriess District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerata and Natural Resources Department

DISTRICT II P.O. DERWEY D.D., Assesse, NM \$1210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Briane Rd., Aziec, NM 87410

Santa Pe, New Mexico 87504-2088

L	REC	I TRBUK	FOR	ALL	OW/	BLE AND AL	JTHOR	IZATION	i			
Opensor TO TRANSPORT O						IL AND NATE	AS W	API No.	ANO.			
Address	<del></del>											
P. O. Box 4289, Farm	ington.	, New I	Mexi	со	87	499		/				
New Well	,	Change i	a Trac	Mporter	of.	Other (	Please exp	(rich		- <del></del>		
Recompletion (X)	OE .		] Dry	Cha			$\alpha \cap$	o,		10		
M channe of commercial		ed Ges [		_			<u>_t</u>	tect	- 6	2319	0	
			DIE	LETR (	orp	oration, i	P. O.	Box 212	O, Houst	on, TX 7	7252-212	
IL DESCRIPTION OF WELL	AND LE		Pool	Name	Inchy	ling Formation		1 200		<del></del> -		
ZACHRY Location		7		AZT	EC	PICTURED CL	IFFS		of Lease Federal or Fe		80724	
Unit Lotter M	_:_9^	15	Band	Proce 1	n	S	97	30 .		1.		
Section 34 Towards	- ·	9N			10W	Line an			est From The .	W.	I.lne	
10.00			Rass	·		, NMPA	<u>s</u>	N JUAN			County	
III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil	VSPORTE	OF Conde	IL A	ND N	UTA	RAL GAS				<del></del>		
Meridian Oil Inc.						Address (Give address to which approved copy of this form is to be seen) P. O. Box 4289, Farmington, NM 87499						
Union lexas Petrolrum	im Corp.				X	Address (Give address to which approved copy of this form is to be seen) P.O. Box 2120, Houston, TX 77252-2120						
If well produces oil or liquids, tive location of teals.	Unit	Sec	Lab		Rge	le gas actually cos	nsected?	When		252-2120	)	
If this production is commissied with that	from say oth	er lease or	pool, s	eive oor	- Inch	ine order sumber			<del></del>	_		
IV. COMPLETION DATA		·				<u></u>						
Designate Type of Completion		OR Met	i	Clas W	Vell .	New Well   Wo	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	L Ready to	Prod.			Total Depth		L	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay	<del></del> -		Tubing Depth				
orfornisons												
						_			Depth Casing	Shoe		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE							)	······································			
	Orang E Toling Size				DEP	TH SET	<del></del> -	SACKS CEMENT				
. TEST DATA AND REQUES	TEODA	LOWA	DI E	<u>.                                    </u>								
IL WELL (Test must be after re	covery of low	el volume o	DLE   lood	oil and	must l	a equal to or exces	d top allon	vable for this	death or he for	full 24 hours		
ate First New Oil Rua To Tank	Test must be after recovery of total volume of load oil and must a To Tsak Dose of Test					Producing Method	(Flow, pun	फ. हवा हिंगे. स	e)	<u>/= =                                  </u>	<u></u>	
ength of Test	Tubing Press	Life				Casing Pressure			Choke Sign	<u> </u>		
ctual Prod. During Test	Oil - Bhia					Water - Bbls.		) EC	E	<u> </u>		
							<u> </u>	<i>\</i>	_3 1990	الطا	1	
CAS WELL COUNT Frod Test - MCF/D	Tanah at Ta							JUL		11/		
						Bbls. Cooden min/M	MCF	OIL 9	<b>CONTROL</b>	dellate		
sling Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Sh	ut-is)		997 217	···-		
L OPERATOR CERTIFICA	TE OF C	COMPL	IAN	CE								
I hereby certify that the price and regulations of d. Of Consequence Division have been complied with and that the information of the design o						OIL	CONS	SERVA	TION D	IVISION	l . <u></u> .	
is true and complete to the best of my knowledge and belief.					Date App	roved	( <b>.</b>	JUL (	3 1990			
sister 9	Kahi	Jah	1			, .	0160			~1		
Leslie Kahwajy Prod. Serv. Supervisor					By SUPERVISOR DISTRICT #3							
Printed Name 6/15/90	(!	505)32	<u> </u>		-	Title			ZERVISOR	DISTRIC	T #3	
Dete		Teloph	_		-				1			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.