

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on wells

97 AUG 14 PM 3:23

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

975' FSL, 930' FWL Sec. 34, T-29-N, R-10-W, NMPM

5. Lease Number

SF 080724A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Zachry #7

9. API Well No.

30-045-07625

10. Field and Pool

Aztec PC

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -restimulate

13. Describe Proposed or Completed Operations

It is intended to do the following PC restimulation
Pull 1" tubing.

C/O(D/O) OH from 1991'-2073'.

Run OH log.

run 3.5" casing to new TD & cement to surface with ~ 140 sks(188 cuft) 50/50 "B" Poz with 2% gel, 0.3% CFR-3, 5pps Gilsonite, 0.4% Halad 344, & 3% KCL.

RECEIVED
AUG 20 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MDW) Title Regulatory Administrator Date 8/12/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____

Date AUG 19 1997

CONDITION OF APPROVAL, if any:

NMOCD

ZACHRY #7
Pertinent Data Sheet

Location: 975' FSL & 930' FWL, Unit M, Section 34, T29N, R10W, San Juan County, New Mexico

Latitude: 36-40-40

Longitude: 107-52-39

Field: Aztec PC

Elevation: 5702' GL
5712' KB

TD: 1991'

PBTD: 1991'

Spud Date: 5/26/55

Compl Date: 5/30/55

DP #: 32186A

Lease: FPNM9388220

GWl: 100.00%

NRI: 82.00%

Prop#: 071212800

Initial Potential: AOF = 4744 MCF/D, SICP = 600 psi

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
13-3/4"	9-5/8"	36# H-40	152'	150 sx.	Surf-Circ
8-3/4"	5-1/2"	15.5# J-55	1924'	150 sx.	1318' @ 75% Eff.
4-3/4"	OH		1924'-1991'		

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>
1"	1.7# ?	1946'	≈93

Formation Tops:

Ojo Alamo:	835'
Kirtland Shale:	920'
Fruitland:	1636'
Pictured Cliffs:	1923'

Logging Record: None

Stimulation: SOF w/ 16K# sand, 12.6K gal oil, OH 1924-1991

Workover History: NONE

Production History: 4/97 PC capacity: 38.5 MCF/D. 4/97 PC cum: 1041 MMCF.

Pipeline: MOI (Rudy Lateral)

Zachry #7

Section 34M, T-29-N, R-10-W
San Juan County, NM

AZTEC PICTURED CLIFFS WELLBORE SCHEMATIC

