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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

onth of completion of completi	SW /4
E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Consolidated Oil & Gas, Inc. Walz , Well No. 1-31 , in. NW	SW /4
Consolidated Oil & Gas, Inc. Walz Well No. 1-31, in. Att	iffs Poo
Consolidated Oil & Gas, Inc. Walz Well No. 1-31, in. Att	iffs Poo
Company or Operator) L Sec. 31. T. 29N R 10W NMPM. Fulcher Kutz Pictured C1 San Juan County. Date Spudded. 3/13/62 Date Drilling Completed 3/ San Juan Flease indicate location: D C B A FORDUCING INTERVAL Perforations Depth Open Hole Casing Shoe Tubing Oil Well TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, old oil used): bbls.oil, bbls water in hrs, of GAS Well TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, of GAS Well TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, of GAS Well TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, of GAS Well TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, of GAS Well TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, of GAS Well TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size 3/4'' Method of Testing: Initial Potential Test Test After Acid or Fracture Treatment: 2460 MCF/Day; Hburs Choke Size 3/4'' Method of Testing: Initial Potential Test Acid or Fracture Treatment: Clear amounts of materials used, such as acid, sand): 101, 220 gal. water & 100, 000 lbs. sand Casing Tubing Press. 557 oil run to tanks Not	iffs Poo
San Juan County Date Spudded 3/13/62 Date Drilling Completed 3/2	26/62
San Juan County Date Spudded 3/13/62 Date Drilling Completed 3/2001 PBID	26/62
Please indicate location: Top 0il/Gas Pay 1878' Name of Prod. Form. Pictured C D C B A PRODUCING INTERVAL - Perforations 1886 - 1976 Depth Casing Shoe Tubing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, Test After Acid or Fracture Treatment (after recovery of volume of oil equilibring, Casing and Camenting Record Sur Feet Sax Test After Acid or Fracture Treatment: 2460 MCF/Day; Hours flowed Choke Size 3/4!' Method of Testing: Initial Potential Test Acid or Fracture Treatment (Give amounts of materials used, such as acid, sand): 101, 220 gal. water & 100, 000 lbs, sand Casing Press. 557 Tubing Date first new Not Plateau. Inc.	
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Open Hole	
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Test After Acid or Fracture Treatment (after recovery of volume of oil equivariants) N	min. Size
M N O P load oil used):bbls,oil,bbls water inhrs, GAS WELL TEST = Natural Prod. Test:MCF/Day; Hours flowedChoke (FOOTAGE) Ming , Casing and Gementing Record Sire Feet Sax	l to volume o
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Foutz & Bursum, Plateau, Inc.	
1 1837 Tubing Gas Transporter Southern Union Gas Company	<u> </u>
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marks: Waiting for connection. APR18	oca
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OIL CON.	COM
I hereby certify that the information given above is true and complete to the best of my knowledge. T.	⁵ //
I hereby certify that the information given above a Consolidated Oil & Cas. Inc. pproved APR 18 1962 (Company or Operator)	
pproved	i
OIL CONSERVATION COMMISSION By: (Signature)	
Original Signed by W. B. Smith Title Chief Engineer Send Communications regarding to	
n-Lauf D Tanison	vell to:
itle DEPUTY OIL & GAS INSPECTOD DIST NO. 3. Name ROBERT B. TERRORE	vell to:
itle DEPUTY OIL & OAS MARK TO DIGIT TO Address. 2112 Tower Bldg., Denv	