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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

4/6/62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Walz, Well No. 1-31, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L, Sec. 31, T. 29N, R. 10W, NMPM, Fulcher Kutz Pictured Cliffs Pool

Unit Letter

San Juan

County. Date Spudded 3/13/62 Date Drilling Completed 3/26/62

Elevation 5723' KB Total Depth 2020' PBD 1993'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1878' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

1886 - 1976

Perforations _____ Depth _____ Depth _____

Open Hole _____ Casing Shoe _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2460 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 101,220 gal. water & 100,000 lbs. sand

Casing 557 Tubing 557 Date first new oil run to tanks Not

Oil Transporter Foutz & Bursum, Plateau, Inc.

Gas Transporter Southern Union Gas Company

Remarks: Waiting for connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved APR 18 1962, 19_____, _____

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: _____ Title Chief Engineer

Send Communications regarding well to:

Name Robert B. Tenison

Address 2112 Tower Bldg., Denver, Colo.

