Form 9-331 (May 1963)

## UNITED STATES SUBMIT IN TRIPLICATE Other instructions on reverse side) **UNITED STATES** GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIPE NAME

New Mexico 0702

| VIGINID | NOTICES | AND | <b>REPORTS</b> | ON | WELLC |
|---------|---------|-----|----------------|----|-------|
| SUNDKY  | NOTICES | AND | KEPUKIS        | ON | WELLS |

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

| <del>-</del> -  |  | į.                                      |              |
|---|--|---|--------------|
| 1.  |  | 7. UNIT AGREEMENT                       | NAME         |
| WE'LL GAS WELL X  | OTHER .  |   |              |
| 2. NAME OF OPERATOR   |  | 8. FARM OR LEASE I                      | VAME         |
| Consolidated (  | Oil & Gas, Inc.  | Walz                                    |              |
| 3. ADDRESS OF OPERATOR  |  | 9. WELL NO.                             | <del></del>  |
| 1860 Lincoln S  | Street, Denver, Colorado 80203                                     | 1-3                                     | ď.           |
| <ol> <li>LOCATION OF WELL (Repor<br/>See also space 17 below.)</li> </ol> | t location clearly and in accordance with any State requirements.* | 10. FIELD AND POOL                      | OR WILDCAT   |
| At surface  |  | Fulcher Kut                             | z PC         |
| 1680' FSL and   | 960' FWL Section 31-T29N-R10W                                      | 11. SEC., T., R., M., O<br>SURVEY OR AS |              |
|   |  | Sec. 31-T2                              | 9N-R10W      |
| 14. PERMIT NO.  | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)                     | 12. COUNTY OR PAR                       | SH 13. STATE |
|   | KB 5723  | San Juan                                | New Mexic    |
| 16.   | Check Appropriate Box To Indicate Nature of Notice Report          | or Other Data                           |              |

| NOTICE OF INTENTION TO: |     |                      | SUBSEQUENT REPORT OF: |          |   |                                  |                                   |          |
|-------------------------|-----|----------------------|-----------------------|----------|---|----------------------------------|-----------------------------------|----------|
| TEST WATER SHUT-OFF     |     | PULL OR ALTER CASING |                       |          | WATER SHUT-OFF                              |                                  | REPAIRING WELL                    |          |
| FRACTURE TREAT          |     | MULTIPLE COMPLETE    |                       |          | FRACTURE TREATMENT                          |                                  | ALTERING CASING                   | <u> </u> |
| SHOOT OR ACIDIZE        |     | ABANDON*             |                       |          | SHOOTING OR ACIDIZING                       |                                  | ABANDONMENT*                      |          |
| REPAIR WELL             |     | CHANGE PLANS         |                       | ļ        | (Other)                                     |                                  |                                   | .L       |
| (Other)                 | , , | Commingle            | X                     | <u> </u> | (Note: Report result<br>Completion or Recom | ts of multiple<br>pletion Report | completion on Well and Log form.) | 1        |
|                         |     |                      |                       |          | _   |                                  |                                   |          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Consolidated requests permission to commingle production from the Pictured Cliff and Fruitland formations if production is established from the Fruitland during recompletion operations. Royalty and working interest owners are the same for both zones. The proposed method to allocate production is to establish a probable producing rate for the Pictured Cliff to the New Mexico Oil Conservation Commission's satisfaction and to credit all excess production to the Fruitland formation.

L S. GEOLOGICAL SURVEY

| 18. | I hereby certify that the foregoing is true and correct SIGNED Hay & Ellus, | TITLE _ | Area | Production Manager | DATE | 12/18/75 |
|-----|---|---------|------|--------------------|------|----------|
|     | (This space for Federal or State office use)                                |         |      |                    |      |          |
|     | APPROVED BYCONDITIONS OF APPROVAL, IF ANY:                                  | TITLE _ |      |                    | DATE |          |