

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: #1 Uu/2

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMNO702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WALZ

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

FULCHER KUTZ PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S31, T29N, R10W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

SNYDER OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1680 FSL & 960 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5711'

KB 14'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached plugging procedure for Snyder Oil Corporation's Walz 1 (PC).

Remove wellhead and install P & A marker. Clean up location and reseed per BLM spec's.

RECEIVED
JAN 12 1993
OIL CON. DIST 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
92 DEC 31 PM 9:53
618 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne L. Converse

TITLE District Engineer

DATE 12/30/92

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JAN 07 1993

AREA MANAGER

*See Instructions on Reverse Side
NMCO

SNYDER OIL CORPORATION

WALZ 1 - PC

SEC 31, T29N, R10W

GL 5711 '

KB 14 '

MULTIPLIERS

CEMENT EFFICIENCY	70%
INSIDE CSG	50%
PERFS & OUTSIDE CSG	100%
BETWEEN CASINGS	0%

FORMATION TOPS (KB)

	FROM	TO	PROTECT
OJO	660	836	INTERVAL
FRUITLAND	1586	1878	INTERVAL
PICTURED CLIFFS	1878	2026	PERFS
CLIFFHOUSE			
POINT LOOKOUT			
GALLUP			
GREENHORN			
DAKOTA			
MORRISON			

9.875 '

HOLE

@

105 ' X

~ CALC CMT TOP	FROM	0	'
SURFACE CSG	TO	105	'
	TYPE	REG	
7.625 '	SXS	30	
26.4 #	FT3/SX	1.18	
CSG @	FT3/FT	0.2148	
105 ' X			

- TOH AND LD 1" PRODUCTION STRING.
- TIH W/ 4-1/2" SCRAPER AND 2-3/8" TBG @ 1850'.
LOAD CSG W/ H2O. CIRC H2O TO TANK.
- TIH W/ 4-1/2" CMT RET @ 1850'. PR TST - 1000#.
- ESTAB. RATE INTO PERFS @ 1886'.
PLUG #1 - PUMP 66 SXS - (78 FT3) CL "B" NEAT
TO COVER PC\FR INTERVAL FROM 1976' TO 1536'.
PUMP 34 SXS ~ (4 BBL H2O) BELOW CR.
PUMP 32 SXS ~ (4 BBL H2O) ABOVE CR.
PUMP 3 BBL H2O SPACER BEHIND CMT.
POOH TO CALC. INSIDE CEMENT TOP @ 1377'.
LOAD CSG W/ H2O. PR TST CSG - 1500 PSIG.
PUMP 7 BBL 9# MUD BEHIND H2O SPACER.
TOH W/ WORKSTRING.
- PERF 4 SQZ HOLES AT 886'. (50' BELOW KIRTL.)
ESTAB. CIRC. OUT BRADENHEAD.
- PLUG #2 - PUMP 308 SXS - (364 FT3) CL "B" NEAT
TO COVER OJO INTERVAL FROM 886' TO SURF.
UNTIL GOOD CEMENT CIRC. SI WELL. WOC.
- ND BOP AND CUT OFF WELLHEAD. INSTALL P&A
MARKER WITH 10 SXS CEMENT.
- RIG DN. CUT OFF ANCHORS. MOVE OFF LOC.

~ CALC CMT TOP	FROM	848	'
PROD. CSG	TO	2026	'
	TYPE	REG 4% GEL	
	SXS	150	
	FT3/SX	1.55	
	FT3/FT	0.1381	

4.5 '

11 #

CSG @

804 '

PBTD 1993 '

PC PERFS

FR 1886 '

TO 1976 '

CAPACITY FACTORS

	2.375	0.02171	FT3/FT
DP	4.5	0.07980	FT3/FT
CS	4.5	0.08950	FT3/FT
CL "B"	1.18	FT3/FT	
CL "B"	5.20	GAL/SX	

1 " CW

1.2 #

TBG @

1837 '

6.75 '

HOLE

@

2026 ' X