

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Snyder Oil Corporation

3. Address and Telephone No.
P.O. Box 2038, Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1680' FSL and 960' FWL, Sec.31, T29N, R10W

5. Lease Designation and Serial No.

NM 0702

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Walz No. 1

9. API Well No.

3004507626

10. Field and Pool, or Exploratory Area

Fulcher Kutz PC

11. County or Parish, State

San Juan Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation proposes to amend the plugging procedure for the Walz No. 1, Fulcher Kutz PC, to the attached procedure. The original procedure was approved January 7, 1993.

Remove wellhead and install P&A marker. Clean up location and reseed per BLM specifications.

RECEIVED
JUL 5 1993
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM

93 JUL -9 AM 11:47
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Charles Heston

Title Agent

Date July 8, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

JUL 09 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SNYDER OIL CORPORATION

WALZ 1 - PC

SEC 31, T29N, R10W

GL 5711 '

KB 14 '

MULTIPLIERS

CEMENT EFFICIENCY	70%
INSIDE CSG	50%
PERFS & OUTSIDE CSG	100%
BETWEEN CASINGS	0%

FORMATION TOPS (KB)

	FROM	TO	PROTECT
OJO	660	836	INTERVAL
FRUITLAND	1586	1878	INTERVAL
PICTURED CLIFFS	1878	2026	PERFS
CLIFFHOUSE			
POINT LOOKOUT			
GALLUP			
GREENHORN			
DAKOTA			
MORRISON			

9.875 "

HOLE

@

105 '

X

~ CALC CMT TOP	FROM	0 '
SURFACE CSG	TO	105 '
	TYPE	REG
7.625 "	SXS	30
26.4 #	FT3/SX	1.18
CSG @	FT3/FT	0.2148
105 '		

X

- TOH AND LD 1" PRODUCTION STRING.
- TIH W/ 4-1/2" SCRAPER AND 2-3/8" TBG @ 1850'.
LOAD CSG W/ H2O. CIRC H2O TO TANK.
- TIH W/ 4-1/2" CMT RET @ 1850'. PR TST - 1000#.
- ESTAB. RATE INTO PERFS @ 1886'.
PLUG #1 - PUMP 66 SXS - (78 FT3) CL "B" NEAT
TO COVER PC\FR INTERVAL FROM 1976' TO 1536'.
PUMP 34 SXS ~ (4 BBL H2O) BELOW CR.
PUMP 32 SXS ~ (4 BBL H2O) ABOVE CR.
PUMP 3 BBL H2O SPACER BEHIND CMT.
POOH TO CALC. INSIDE CEMENT TOP @ 1377'.
PUMP 7 BBL 8.4# MUD BEHIND H2O SPACER.
TOH W/ WORKSTRING.
- PERF 4 SQZ HOLES AT 886'. (50' BELOW KIRTL.)
ESTAB. CIRC. OUT BRADENHEAD.
- PLUG #2 - PUMP 308 SXS - (364 FT3) CL "B" NEAT
TO COVER OJO INTERVAL FROM 886' TO SURF.
UNTIL GOOD CEMENT CIRC. SI WELL. WOC.
- ND BOP AND CUT OFF WELLHEAD. INSTALL P&A
MARKER WITH 10 SXS CEMENT.
- RIG DN. CUT OFF ANCHORS. MOVE OFF LOC.

~ CALC CMT TOP	FROM	848 '
PROD. CSG	TO	2026 '
	TYPE	REG 4% GEL
	SXS	150
	FT3/SX	1.55
	FT3/FT	0.1381

4.5 "

11 #

CSG @

804 '

1 " CW

1.2 #

TBG @

1837 '

PBSD 1993 '

PC PERFS

FR 1886 '

TO 1976 '

6.75 "

HOLE

@

2026 '

X

O

O

O

X

4.5 "

16.6 #

DP @

2026 '

CAPACITY FACTORS

	2.375	0.02171	FT3/FT
DP	4.5	0.07980	FT3/FT
CS	4.5	0.08950	FT3/FT
CL "B"	1.18		FT3/FT
CL "B"	5.20		GAL/SX

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 Walz

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

*8.4 #191 mud is to have a viscosity of
80 sec. / ft.*