

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMN0702	
2. NAME OF OPERATOR SNYDER OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1680' FSL & 960' FWL		8. FARM OR LEASE NAME WALZ	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5711' GL 14' KB		10. FIELD AND POOL, OR WILDCAT FULCHER KUTZ PC	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S31, T29N, R10W	
		12. COUNTY OR PARISH SAN JUAN	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) ☐ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached plugging and abandonment report for Snyder Oil Corporation's Walz 1 (PC).

RECEIVED

AUG - 9 1993

OIL CON. DIV
DIST. 3

RECEIVED
BLM
070 FARMINGTON, NM
03 AUG - 2 PM 1:52

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct.

SIGNED Wayne Horvath TITLE District Engineer DATE 7/30/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE **APPROVED**

CONDITIONS OF APPROVAL, IF ANY:

AUG 05 1993
DISTRICT MANAGER

*See Instructions on Reverse Side

NMOCD

Snyder Oil Corporation
Walz #1
1680' FSL, 960' FWL
Sec. 31, T29N, R10W
San Juan County, NM
NM 0702

July 26, 1993

PLUG AND ABANDONMENT REPORT

Cementing Summary:

- Plug #1** from 1976' to 1821' with 66 sxs Class B cement, squeezed 34 sxs below cement retainer and spot 32 sxs on top.
- Plug #2** from 1382' to 888' with 37 sxs of Class B cement.
- Plug #3** from 650' to 450' with 61 sxs Class B cement, squeeze 28 sxs below cement retainer and outside 4-1/2" casing from 650' to 450'; then spot 33 sxs above CR to 155'.
- Plug #4** from surface to 187' with 34 sxs Class B cement, then filled inside of 4-1/2" casing with 11 sxs cement.

Plugging Summary:

7-22-93 Drive rig and equipment to location. Rig up and spot equipment; lay bleed line to pit and bleed well down. Attempt to ND wellhead, the 4-1/2" casing, below the tubing head holding the 1", broke off at the top of the 7-5/8" casing head. Unable to install BOP, received variance from BLM to pull 1" tubing without a BOP. POH and LD 85 joints 1" tubing. PU 4-1/2" cement retainer and 2" tubing work string; RIH to 1821' and set. Pressure test tubing to 1500#; held OK. Establish injection rate into PC perforations of 3 bpm at 200#. Plug #1 from 1976' to 1821' with 66 sxs Class B cement, squeezed 34 sxs below cement retainer and spot 32 sxs on top. Top of cement at 1400'. POH to 1382'. Plug #2 from 1382' to 888' with 37 sxs of Class B cement. POH with setting tool. Perforate 4 holes at 820'. PU 4-1/2" cement retainer, RIH to 754' and set. Attempt to pump into holes up to 1500#. Received approval to change procedure from R. Snow, Farmington BLM. POH and LD setting tool. Perforate 4 holes at 650'. PU 4-1/2" cement retainer, RIH to 600' and set. Establish injection rate at 2 bpm at 800#. Plug #3 from 650' to 450' with 61 sxs Class B cement, squeeze 28 sxs below cement retainer and outside 4-1/2" casing from 650' to 450'; then spot 33 sxs above cement retainer to 155' inside casing. POH and LD tubing. Establish circulation to surface by pumping down bradenhead and circulating up casing. Plug #4 from surface to 187' with 34 sxs Class B cement, then filled inside of 4-1/2" casing with 11 sxs cement. Shut in bradenhead and WOC. SDFN.

7-23-93 Safety meeting. Open well up, no pressure. ND BOP, cut off wellhead. Install dry hole marker with 10 sxs cement. Rig down and prepare to move off location.