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Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Arleda, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICTIII 1000 Rio Brizza Rd., Aztec, NM 87410

| Ī. | | | SPORT OF | | | | | | | |
|--|--|---------------------------------------|---------------------------|------------------------|---|---------------|---------------------------|---------------------------|-------------|--|
| Operator | C AITO IT | Well | | | | | | | | |
| Conoco Inc. | | | | | | | | | | |
| Address 3817 N.W. Ex | nraccway | Oklabo | ma City I | OK 7311 | | | | • | | |
| Reason(s) for Filing (Check proper bo | | OKTUIIO | ilia oregi, | | her (l'lease expl | ain) | | | | |
| New Well | | Change in T | ransporter of: | _ | • | _ | | | | |
| Recompletion Change in Operator A | Oll | | Ony Cas | EA | Pective | z Da | 10:7 | -1-91 | | |
| | Caringhead | | Condensate Daniel | | D 0 D | 2000 | | | 70100 | |
| and address of pravious operator THE | sa uperat | ing Lii | nited Part | nersnip | , P.U. BC | x 2009, | Amarıl | lo, lex | as 79189 | |
| II. DESCRIPTION OF WEI | | | | | | | | | | |
| Well No. Pool Name, Inches | | | | | | | of Leans Federal or Fe | Lease No. Tederal or Fee | | |
| Location | 1 | _dll | ACTEC TI | Craice | DUAF+ | , 19 | | | | |
| Unh Letter | _:_9 | 90 | eet From The | <u>5</u> u | ne and | <u>50</u> F | et From The | w | Line | |
| Section 36 Town | mahlp 24. | ۲ 1 | tange / O | w .1 | impm, | JAN, | LUAN | | County | |
| III. DESIGNATION OF TR | ANSPORTEI | R OF OIL | . AND NATE | DAT CAS | ı | | | | | |
| Name of Authorized Transporter of Ol | | or Condens | | | ive address to w | hich approved | copy of this | form is to be so | ini) | |
| | | | r Dry Cas [XX] | | | | • | | | |
| Name of Authorized Transporter of Ca El Paso Natural Gas | Address (Give oddress to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999 | | | | | | | | | |
| If well produces oil or liquids, Unit, Sec. Twp. Rge | | | | | lly connected? | When | | | | |
| rive location of tanks. | - | | 29/10 | 1 y | خع | | | | | |
| f this production is commingled with a IV. COMPLETION DATA | nat from any other | r lease or po | ol, give comming | ling order nan | nber: | | | | | |
| V. COM LETION DATA | | Oil Well | Gas Well | New Well | Workover | Doepen | Plus Dack | Same Res'v | Diff Res'v | |
| Designate Type of Completi | · · · · · · · · · · · · · · · · · · · | <u>i</u> | <u>i</u> | | 1 | Dapan | Trug Back | Same Kery |) JIII KELV | |
| Date Spudded Date Compl. Ready to Prod. | | | rod. | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations . | | | | <u> </u> | | | Derth Cast | Depth Casing Shoe | | |
| | | | | | | | Dipli Call | ig Sikot | | |
| | CEMENT | CEMENTING RECORD | | | | | | | | |
| HOLE SIZE CASING 8 | | | & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT . | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| T TEST KITI IKK BEZH | BAR BAR | | | | | | | | | |
| V. TEST DATA AND REQU OIL WELL (Test must be after | | | | ha saval ta a | | | | e e 11 a 1 1 | í | |
| Date First New Oil Run To Tank Date of Test | | | | | be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, purp, gas lift, etc.) | | | | | |
| | | · | | | | | | 1 1 1 V | I | |
| Length of Test | h of Test Tubing Pressure | | | Casing Pressure | | | Choke Size | Choke Size | | |
| Actual Frod. During Test Oil - Bbis. | | | Water - Bbia. | | | UM- MCF | USE-MCF | | | |
| | | · · · · · · · · · · · · · · · · · · · | | | | 311 | <u> L</u> | 3 10/11 | ل | |
| GAS WELL | | | | | | 34.53 | | W. Di | 4 ' | |
| ctual Frod. Test - MCF/D Length of Test . | | | | Bbls, Condensate/MMCF | | | Oravity of Cradenaua | | | |
| osting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | Casing Pressure (Shui-lo) | | | Choke Size | | | | |
| | | | | | | | | | | |
| VI. OPERATOR CERTIF | | | | | | 10501 | 471011 | DI VIOLO | | |
| I hereby certify that the rules and re Division have been complied with a | julations of the C | il Conservat | loa | ' | OIL CON | | | |)N | |
| is true and complete to the best of m | | | BOQ VB | Date | . Annua | | 1AY 0 3 | 1991 | | |
| | | | | Date | 3 Approve | | |) , | | |
| Slengture | | | | | By_ Bull Chang | | | | | |
| W.W. Baker Administrative Supr. | | | | SUPERVISOR DISTRICT #3 | | | | | | |
| Fried Name 5-1-91 | (405 | 5) 948- | 3120 | Tille | | · | | | . • | |
| Delo | | Telepha | | II . | • | • | | | _ | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- i) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.