

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-07627
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10405
7. Lease Name or Unit Agreement Name State Com Y
8. Well No. 21
9. Pool name or Wildcat Aztec Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Conoco, Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, TX 79705	
4. Well Location Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West Line Section 36 Township 29S Range 10E NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT/GR, etc.) DF 5644'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug and abandon this well according to the attached procedure and wellbore diagrams.

RECEIVED
JUL 24 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Hoover Sr. Conservation Coordinator DATE 7/19/95
TYPE OR PRINT NAME Jerry W. Hoover (915) 686-6548 TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 24 1995
CONDITIONS OF APPROVAL, IF ANY:

PLUG & ABANDONMENT PROCEDURE

5-10-95

State Com Y #21
Aztec Pictured Cliffs
SW Section 36, T-29-N, R-10-W
San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Conoco safety regulations. Wear eye protection at all times!
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and LD 1" tubing (1928'). PU 2" tubing workstring.
4. **Plug #1 (Pictured Cliffs open hole interval and Fruitland Coal top, 1940' - 1528')**: RIH with open ended tubing to 1940' or as deep as possible. Pump 15 bbls water down tubing. Mix 72 sxs Class B cement (50% excess, long plug), and spot a balanced plug from 1940' to 1528' to cover Pictured Cliffs open hole interval and Fruitland top. POH and WOC.
5. While WOC, PU 5-1/2" casing scraper or wireline gauge ring and round trip to 980'. RIH and tag cement. Load casing with water and circulate clean. Pressure test casing to 500#. POH and LD tubing.
6. **Plug #2 (Kirtland and Ojo Alamo tops, 977' - 662')**: Perforate 3 or 4 squeeze holes at 977'. Establish rate into squeeze holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 877'. Establish rate into squeeze holes. Mix and pump 177 sxs Class B cement, squeeze 135 sxs cement outside casing from 977' to 662' and leave 42 sxs cement inside casing. POH and LD tubing and setting tool.
7. **Plug #3 (Surface)**: Perforate 2 or 3 holes at 226'. Establish circulation out bradenhead valve. Mix approximately 80 sxs Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. Rig down and move off location; cut off anchors and restore location.

State Com Y #21

Current

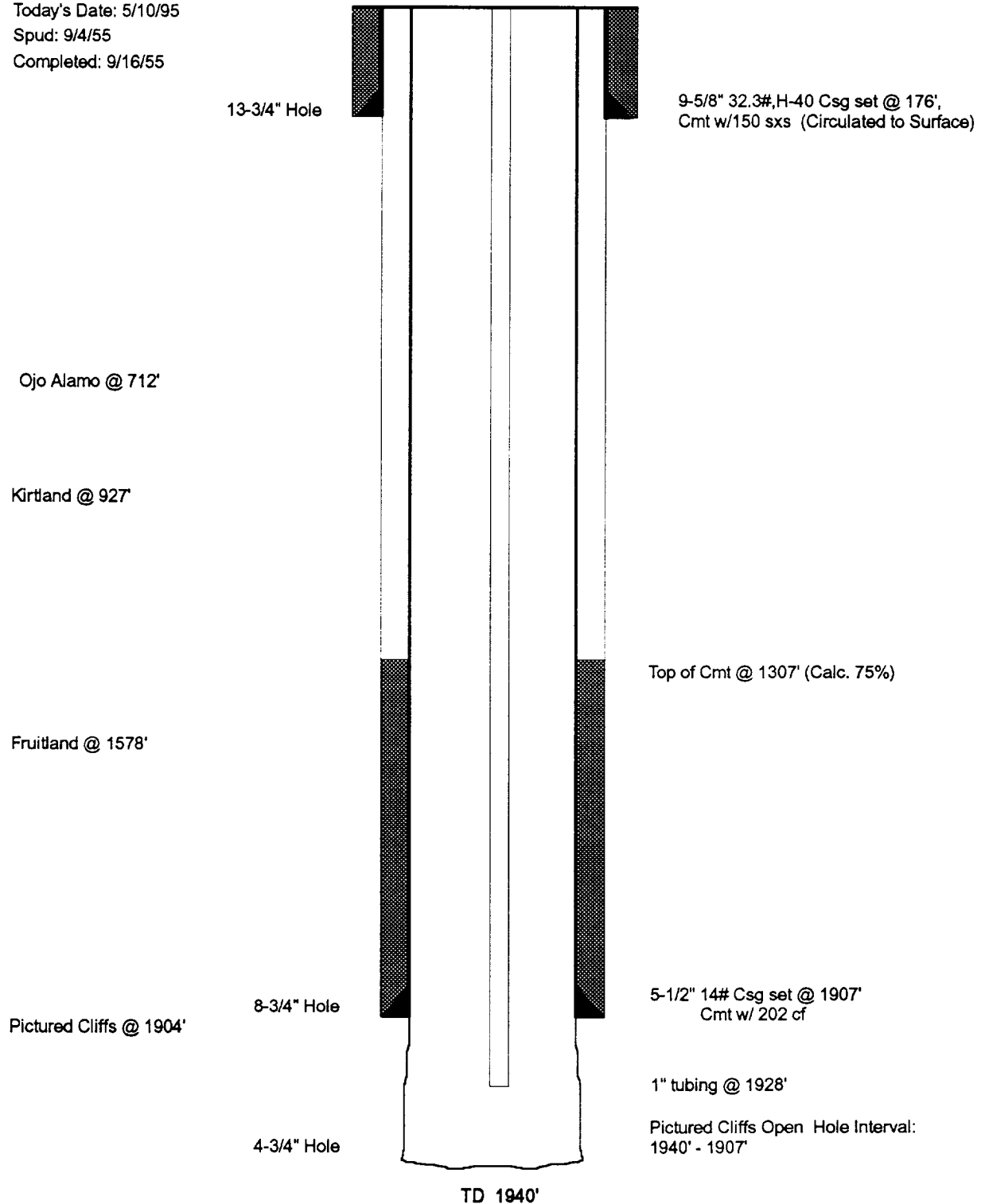
Aztec Pictured Cliffs

SW Section 36, T-29-N, R-10-W, San Juan County, NM

Today's Date: 5/10/95

Spud: 9/4/55

Completed: 9/16/55



State Com Y #21

Proposed P & A

Aztec Pictured Cliffs

SW Section 36, T-29-N, R-10-W, San Juan County, NM

Today's Date: 5/10/95

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