

NEW MEXICO OIL CONSERVATION COMMISSION
 TIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

ILLEGIBLE

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Astec FORMATION Alcoba

COUNTY San Juan DATE WELL TESTED 7/22/55

Operator Southern Union Gas Co. Lease Zachry Well No. 9

Unit
 1/4 Section 35 Letter F Sec. 13 Twp. 29N Rge. 10E

Casing: 5 1/2 "O.D. Set At 1907' Tubing 1" "WT. 1.0 Set At 1970'

Pay Zone: From 1907' to 2000' Gas Gravity: Meas. _____ Est. 0.560

Tested Through: Casing 1 Tubing _____

Test Nipple 2" I.D. Type of Gauge Used Manometer
 (Spring) (Monometer)

Tubing at end of test - 6 1/2'

OBSERVED DATA

Shut In Pressure: Casing 645 Tubing: 645 S. I. Period 13 days

Time Well Opened: 12:15 Time Well Gauged: 3:15

Impact Pressure: _____

Volume (Table I) 3023.0 (a)

Multiplier for Pipe or Casing (Table II) 1.066 (b)

Multiplier for Flowing Temp. (Table III) 1.000 (c)

Multiplier for SP. Gravity (Table IV)9924 (d)

Ave. Barometer Pressure at Wellhead (Table V) 13.0 psia

Multiplier for Barometric Pressure (Table VI) 1.000 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1136.0



Witnessed by: Dustin Wilson
 Company: _____
 Title: _____

Tested by: John Little
 Company: _____
 Title: _____

**OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE**

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