NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into the	stock tanks.	Gas mus	t be reported on 13.023 p	Farmington,	New Mexico	February	6, 1959		
				(Place)			(Date)		
ARE HE	REBY RE	QUESTI	NG AN ALLOWABLE	FOR A WELL KN	NOWN AS:	387	300.7		
El Paso	Natural	Gas Com	many Behultz S	tate Well No.	11-36 in		¹ /4,		
(Comp	any or Oper Sec.	ator) 3 6	, T. 29N , R 11W	ue) , NMPM.,	Fulcher Kutz	Bct.	Pool		
	_								
San Juan	<u>1</u>		County. Date Spudde	d11412490	Date Drilling	жинС.	0. 1908'		
Please	indicate lo	cation:	Elevation 500 Top Oil/Gas Pay 16	9 lota	1 Depth	Pictured C	liffs		
D C	В	A	Top Oil/Gas Pay10	Name	of Prod. Form.	1100000			
DC	. 5	^	PRODUCING INTERVAL -			•			
X			Perforations 1	625-1635					
E F	G	H	Open Hole No	ne Dept	h ng Shoe 1971	Depth Tubing	1662'		
	Ì				-				
L K	- 5	I	OIL WELL TEST -				Choke		
"ו "		-	Natural Prod. Test:	bbls.oil,	bbls water	inhrs, _	min. Size		
			Test After Acid or Fra						
MN	0	P	load oil used):	bbls.oil,	bbls water in _	hrs,	min. Size		
]]	GAS WELL TEST -						
990 17	₩' 099	<u></u>	Natural Prod. Test:		Davis Hours flowed	Choke 5	Size		
ubing ,Casi	_		rd Method of Testing (pi	tot, back pressure, e	etc.):	,			
Size	Feet	Sax	Test After Acid or Fra						
8 5/8"	93'	70	Choke SizeM	ethod of Testing:		<u>-</u>			
0)/0		•	Acid or Fracture Treat		f materials used.	such as acid. v	vater, oil, and		
5 1/2" 1961' 125		Acid or Fracture Treat	ment (Give amounts of	materials uses,	,				
			sand): 27,552 ga	Date fire	st new				
	1		Casing 604 Tubic Press. Press	5. 604 oil run	to tanks		 		
1 1/4"	1.6621		• Cil Transporter	aso Natural Ga	s Products Co	mpeny			
			1 197	The Matrice ? (ar Comment		Z 27 Page		
्रा emarks :	nis well	was or	iginally drilled o	y Frank A. Den	TITE SO ONE O	tate #11+3	O. BI Fab		
Natura	L Gas Cor	noeny h	as purchased this	Mell Altu Dame	curuber on c	TE PT LOOM	AND VALLEY STATE OF		
Schult	z State i	No. 11-	36. El Paso Natur	al Gas Company	will be the	operator.			
			formation given above is	true and complete	to the best of my	nowledge. 🖊			
I hereb	y certify th	at the inf	ormation given above is	El Pas	o Natural Gas	Company			
pproved	FEE	1 2 1959	, 19		(Company o	r Operator)			
				ORIO	GINAL SIGNED J.	J. TILLERSO	10 6		
OI	L CONSE	RVATIO!	N COMMISSION	ъу:	(Signa		14 16 18 18 18 18 18 18 18 18 18 18 18 18 18		
Orig	inal Sign	ed Em	ery C. Arnold	Tista Petr	Title Petroleum Engineer				
y:*.			port public in the	I itieSe	nd Communicatio	ns regarding w	N 10: 7		
Supe	rvisor Dist	. # Э			Name				
114C	•••••••			Name	. D. Aner T		**		
				Address	Box 997, Farm	ington, Net	Mexico		

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		11 6 6 5		
		Transporter		
		File		