District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back
Submit to Appropriate District Office
5 Copies

District IV

☐ AMMENDED REPORT

PO Box 2088, Santa			T FOR A	LLOWAF	RLE AND A	UTHORIZ.	ATION T	TO TRANSPO)RT		
1.		QUE		r Name and Ad		MITOLIA.	ATION		ORID Number		
Taurus Exploration U.S.A., Inc.								162928			
2101 Sixth Avenue North Birmingham, AL 32503-2784								³ Reason for Filing Code			
								CO - 8/1/97			
					Name 6 Pool Code 71200 /						
					rty Name 9 Well Number 2 COM F #11						
II 10 Curfo	T	4:									
II. 10 Surfa	Section		ownship	Range	Lot.Idn	Feet from the	North/South L	ine Feet from the	East/West Line	County	
D	36		029N	011W		990	N	990	W	SAN JUAN	
11 Bottom UI or lot no.				D	1 7 .73	To de andre	at al (Cauth I	. 15 6 4.	1		
UI or lot no.	Section	10	ownship	Range	Lot.Idn	Feet from the	North/South L	Feet from the	East/West Line	County	
12 Lse Code		I 13 Produc	cing Method Cod	de 14 Gas C	onnection Date	¹⁵ C-129 Permi	Number	¹⁶ C-129 Effective D	17 C-12	9 Expiration	
5			viii.g	J. J.	Ullicetion Date	- C-12) I Olim	Number	10 C-127 Effective D	Date	9 Expiration	
III. Oil an	d Gas T	<u> </u> ranspo	rters					· · · · · · · · · · · · · · · · · · ·			
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name					²⁰ POD			²¹ O/G			
	RID 157		and Ad					G		and Description D-36-T029N-R011W	
			O. BOX 1492 PASO, TX 79978						D-20 10.	D-30-1029N-R011W	
IV. Produc	ced Wat	er									
23 POD						²⁴ POD ULSTR Location and Description					
			23 POD				²⁴ POD	ULSTR Location and	l Description		
V Well C	omnleti						²⁴ POD	ULSTR Location and	l Description		
V. Well C	ompleti			y Date	27	TD	· · · · · · · · · · · · · · · · · · ·	ULSTR Location and		forations	
			ta	y Date	27	TD	· · · · · · · · · · · · · · · · · · ·			forations	
²⁵ Spu			a ²⁶ Read	y Date ³¹ Casing & Tul			· · · · · · · · · · · · · · · · · · ·				
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25 Spu 30	d Date Hole Size	on Dat	a ²⁶ Read						²⁹ Per		
²⁵ Spu ³⁰ VI. Well T	Hole Size	on Dat	26 Ready	31 Casing & Tul	bing Size	32	Depth Set	28 PBTD	²⁹ Per ³³ Sacks C	ement	
25 Spu 30	Hole Size	on Dat	a ²⁶ Read		bing Size		Depth Set		²⁹ Per ³³ Sacks C		
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VI. Well 7 34 Date New Oi 40 Choke Size	Hole Size PHole Size Test Dat if that the	a 35 Gas D 41 Oil	26 Ready 3 Delivery Date	36 Test D 42 Water	bing Size Date have been	37 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pressure 44 AOF	29 Per 33 Sacks C	Pressure Method	
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