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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ALLOWABLE - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 24, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company  
(Company or Operator)

Cain, Well No. 15-D, in Sec. 1/4, 1/4,  
(Lease)

M Unit Letter, Sec. 31, T. 29N, R. 9W, NMPM, Basin Dakota, Pool  
San Juan

County. Date Spudded 7/15/61 Date Drilling Completed 8/4/61  
Elevation 5746 G.L. Total Depth 6670 PBTD 6631 EXCH

Please indicate location:

Top Oil/Gas Pay 6490 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6435-6444, 6422-5514, 5550-6570 with 4 shots per foot

Open Hole Depth Casing Shoe 6000 Tubing 6300

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: ACF- 6280 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 70,000 sand, 1728 Bbls. water, flushed w/ 150 Bbls. water.

Casing Press. Tubing Press. Date first new oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 24, 1961

Astec Oil & Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: Joe C. Salmon  
(Signature)

OIL CONSERVATION COMMISSION

Supervisor Dist. # 3

By:

Original Signed Emery C. Arnold

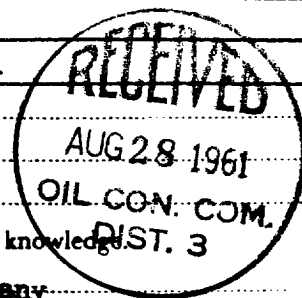
Title

Title District Superintendent

Send Communications regarding well to:

Name Astec Oil & Gas Company

Address Drawer # 570, Farmington, New Mexico



Size	Feet	Sax
8 5/8	319	250
4 1/2	6668	350 reg. 110 HYS.
2 3/4	6360	-

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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