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DISTRIBUTION			2
SANTA FE		1	
FILE		_/_	
U.S.G.S.		L	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		3	
PRORATION OFFICE		Ĺ	

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DISTRIBUTION	7	DISEBUATION COMMISSION	Form C-104	
SANTA FE /	<del>-</del> -1	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Supersides Old C-104 and C-		
FILE //	***************************************	REQUEST FOR ALLOHABLE Effective 1-1-55  AND		
U.S.G.S.	AUTHORIZATION TO TRAI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER   OIL /   GAS /				
OPERATOR 3				
PRORATION OFFICE				
Operator SOUTHLAND	ROYALTY COMPANY		<b>\</b>	
Address		401		
P. O. Drawer 570, F.	armington, New Mexico 87	Other (Please explain)		
Reason(s) for filing (Check proper bo	Change in Transporter of:			
New Well	Otl Dry Gar	NAME CHANGE		
Recompletion Change in Ownership	Casinghead Gas Conden	sate		
Change in Cultiving			5° 3; ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	
If change give name and address of previous owner	Aztec Oil & Gas Company	, P. O. Drawer 570, Farmi	ngton, New Healton S H	
DESCRIPTION OF WELL AND	LEASE	ormation   Kind of Lease		
Lease Name	Well No. Post Ivame, mer daing	ormation.	Fee Federal SF-080781	
Cain	#15 Blanco Mess	averde		
Location	G 41	e and 960 Feet From The	West	
Unit Letter N : 9	Feet From The South Lin	e and 960 Feet From The		
	20 35	West , NMPM,	San Juan County	
Line of Section 31 T	ownship 29 North Range 9	West , Man an,		
	OMED OF OH AND NATURAL GA			
DESIGNATION OF TRANSPORMED OF Authorized Transporter of C	RTER OF OIL AND NATURAL GA		d copy of this form is to be sent)	
•	<u> </u>	P. O. Box 108, Farmingto	on, New Mexico 87401	
Plateau, Inc.	Sasinghead Gas or Dry Gas X	Address (Give address to which approve	d copy of this form is to be sent;	
Southern Union Gath	nering	Fidelity Union Tower, Da	illas, Texas 75201	
 	Unit   Sec. Twp. Roe.	is gas actually connected? When		
If well produces oil or liquids, give location of tanks.				
gire seems	with that from any other lease or pool,	give commingling order number:		
If this production is commingled COMPLETION DATA			Plug Back   Same Restv.   Diff. Restv	
	Oil Well Gas Well	New Well Workover Deepen	plug E data   Datas Neb 11	
Designate Type of Comple			P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
		Top 011/Gas Pay	Turing Depth	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	155 517 545 1 -7		
			Depth Casing Shoe	
Periorations		:		
	TUBING CASING AN	D CEVENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TECHNOLIST			
THE RECYIEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load oil a	nd must be equal to or exceed top allo	
. TEST DATA AND REQUEST	able for this c	lepth of be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, 6:0-7	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
		Wgter-Bhis.	Gcs-MCF	
Actual Prod. During Test	Oli-Bala.	Shakara are same	1000	
		VOIT C€	IN COM.	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Grevity of Condensate	
Actual Prod. Test-MCF/D	_enqui or ros.	No.	The state of the s	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size	
Testing Method (pitot, back pr.)	, and a second second			
	ANGE	OIL CONSERVA	TION COMMISSION	
I. CERTIFICATE OF COMPLI	ANCE	IAN 1	2 1978 19	
	and regulations of the Oil Conservatio	n   APPROVED	<u>L 1970</u> , 19	
I hereby certify that the rules s	and regulations of the Oil Conservationed with and that the information give		ned by A. R. Kendrick	
above is true and complete to	the best of my knowledge and belief	E. BYSTPERV	ISOR DIST.	
	/ //	TITLESUPMIT		
		This form is to be filed in	compliance with RULE 1104.	
	a Keetha	at the transport for allow	nagesb to belifth viwer a sot alles	
	Signature	well, this form must be accompa- tests taken on the well in accor-	wiew by a fabiliarion or the decision	
District Dro		lests taken on the well in accor	sited out completely for allo	

## /Ι.

District Production Manager (Title)

1-1-78 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.