NO. OF COPIES RECE	IVED	Ĺ	
DISTRIBUTION			2
SANTA FE			
FILE			4
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
BRORATION OFFICE			1

NO. OF COPIES RECEIVED  DISTRIBUTION	17	NEW MI	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  Supers				
SANTA FE FILE	114		Supersedes Old C-104 and C-116 Ellective 1-1-65				
U.S.G.S.		AUTHORIZATI	ON TO TRANS	SPORT OIL AND	NATURAL GAS		
TRANSPORTER OIL	4						
GA5 OPERATOR	3						
PRORATION OFFICE					•		
Operator		73137 (C 2337					
Address	70 Fam	nington New M	Serico 8740	01			
P. O. Drawer 5 Reason(s) for filing (Check)	proper box)				ise explain)		
New Well		Change in Transpo	rter of:  Dry Gas		e de la companya de	, in the day	
Recompletion Change in Ownership		Casinghedd Gas	Condens	ate			
_:.	/e name	Artac Oil & Ga	es Company.	P. O. Drawer	r 570, Farming	gton, New Mexico 8740	
If change give and address of previous of	wner	Astec or q c-	.5 00112 7	and the second s			
DESCRIPTION OF WEI	LL AND L	EASE   Well No.   Pool Na	me, including For	mation	Kind of Lease	Lease No.	
Lease Name Cain		#15	Basin Dako		State, Federal or F	Fee Federal SF-080781	
Location			Carrie	and 960_	Feet From The	West	
Unit Letter N	_;950	Feet From The	SOUTH Line	and <u>900</u>		_	
Line of Section 31	Town	nship 29 North	Range 9	West NM	PM,	San Juan County	
DESIGNATION OF TR	ANSPORT	FR OF OIL AND N	ATURAL GAS	Ş	111	copy of this form is to be sent)	
Name of Authorized Transp	orter of Oil	or Condenser	:e 📉	D O Box 10	8 Farmington	New Mexico 87401	
Plateau, Inc.	orter of Casi	inghead Gas or I	Ory Gas 💥	Address (Give addre	ss to which approved c	copy of this form is to be sent;	
Southern Unio	n Gather	Ing   Fidelity (intol to de )   When					
If well produces oil or liquique location of tanks.	ıds,	Unit Sec. T	wp., Pige.				
If this production is com	mingled with	h that from any other	lease or pool, g	give commingling o	rder number:		
. COMPLETION DATA		Oll Well		New Well Workey	rer Deepen P	lug Back   Same Resty. Diff. Resty.	
Designate Type of	Completion	n = (X)		Total Depth	P	.B.T.D.	
Date Spudded		Date Compl. Ready to	Prod.	Total Depth			
Elevations (DF, RKB, RT.	GR, etc.,	Name of Producing Fo	ormation	Top Oil/Gas Pay		Tubing Depth	
					D	Pepth Casing Shoe	
Perforations				TO THE DEC	1		
		CASING & TU		CEMENTING REC	H SET	SACKS CEMENT	
HOLE SIZE							
						l	
V. TEST DATA AND RE	QUEST F	OR ALLOWABLE	(Test must be a able for this de	enth of he for Juli 24 i	noursy	i must be equal to or exceed top allo	
OIL WELL Date First New Oil Run T		Date of Test		Producing Method (	(Flow, pump, gas lift,	etc.)	
		Tubing Pressure		Ccaing Pressure		Choke Size	
Length of Test				Water-Bbls.		Gas-MOF	
Actual Prod. During Test		Oil+Bris.		Woter - Doller	1 11		
					1 1 1 1 1	1976	
GAS WELL		Length of Test		Bhis. Condensate	AMCF CIN	Gravity of Condensate	
Actual Prod. Test-MCF	טי					Choke Stree	
Testing Method (pitot, bo	ack pr.)	Tubing Pressure (S)	hut-ia}	Casing Pressure (	P705-111)	Control of the Contro	
	20107 745	YCE.		C		TION COMMISSION	
VI. CERTIFICATE OF C				APPROVED_	JAN1	2 <b>1978</b>	
I hereby certify that the Commission have been	e rules and	regulations of the C with and that the is	il Conservation nformation gives		iginal Signed 1	by A. R. Kendrick	
Commission have been above is true and con	nplete to th	he best of my knowl	edge and belief.		SUPERVISOR		
				TITLE		<del></del>	
	(5)	Van Krott		{1		ompliance with RULE 1104.  able for a newly drilled or desper	
	(Si <sub>1</sub>	Ingime)		well, this for	m must be accompani	lance with RULE 111.	
Distri	ct			- All section	ons of this form mus	t be filled out completely for all	

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.