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DISTRIBUTION	NEW MEXICO OIL CO	NISEBVATION COMMISSION	From C - 104
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C
FILE	KE40E31 1	AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (GAS
LAND OFFICE	 		A Committee of the Comm
TRANSPORTER OIL	I		
GAS	I		· **
OPERATOR OFFICE			
PRORATION OFFICE Operator			1944 (C. C. C
Union Texas Petroleur	n Corporation		L Della /
Address 1860 Lincoln Street	Suite 1010, Denver, Colo	orado 80295	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Change of Owner	ship to
Recompletion	Oil Dry Gas		g company successor to
Change in Ownership X	Casinghead Gas Condens	sate Supren Energy C	orperation.
If change of ownership give name S	upron Energy Corporation	, P. O. Box 808, Farmin	gton, New Mexico 87401
and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No.; Pool Name, Including Fo	ormation Kind of Leas	Lease No
_	2 Aztec Pictured	Carrie France	glor Fee Fed SF 080724
Zachry Location	Z AZTEC TICTUTES	011110	•
t —	70 Feet From The South Line	e and Feet From	The West
		O West , NMPM, San	Tuan Count
Line of Section 35 Tov	vnship 29 North Hange II	O WEST	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	and some of this form is to be sent!
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be semi
		Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Cast		First International Bu	ilding
Southern Union Gathe	Unit Sec. Twp. Rge.	Dallas, Texas 75201 Is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	N 35 29N 10W	Yes	5/17/55
	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Re
Designate Type of Completion	on - (X)		play back plants to the first terms of the first te
	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.
Date Spudded	2/28/55	2060'	
2/22/55 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5753 DF	Picture Cliffs	1973'	
Perforations			Depth Casing Shoe
1973'-2058'		D CENENTING DECORD	1978'
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	921	100
	9-5/8"	1978'	150
	5-1/2"	17/0	
	1"	1808'	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load of	il and must be equal to or exceed top a
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Cil Run To Tanks	Date of Test	Floddeing Mathod (1. tow, pump, gas	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	, abbity . research		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
Actual Control			
			` <u>-</u>
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Dolle. Condensate/MMCF	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Transfer (Spit-In)		
	VCE	OIL CONSERV	ATION COMMISSION
I. CERTIFICATE OF COMPLIAN	ICE	JUL 2	9 1002
T haveby consider that the rules and	regulations of the Oil Conservation	APPROVED	JIJOZ ANK T (HAVEZ
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
above is true and complete to the	ie best of my knowledge and belief.		DE DISTRICT # 3

Union Texas Petroleum Corporation

Vice - President

(Title)

(Date)

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condi

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviatests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in mul-