

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Delhi-Taylor Oil Corporation P. O. Box 1175, Farmington, New Mexico  
(Address)

LEASE State WELL NO. 4 UNIT E S 32 T 29N R 9W

DATE WORK PERFORMED 7/15/57 to 8/2/57 POOL Blanco Mesavada

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Rotary tools moved in and work resumed 7-15-57. 10 3/4" Casing was tested 500# for 30 min. Plug was drilled and BOP closed and hole pressured to 500# for 30 min. with no appreciable drop in pressure or evidence of circulation. Drilling w/ mud was resumed to 2365. 7 5/8" 26.40# J-55 Casing was set at 2362 and cemented w/ 200 sz. Casing was pressured to 600# for 30 min. After cement set, plug was drilled and hole blown dry w/ gas. Hole remained dry and drilling w/ gas was resumed to TD of 4628' where 5 1/2" 15.50# J-55 liner was set 2259 to 4628 and cemented w/ 175 sz. cement (1/3 Cu. ft. stratacrete, 1/2# floccs per sz, 6% Gel additives). Temperature survey indicated top at 3895, with packer at 2183 top of liner was squeezed with 150 sz. neat cement, Max. pressure 2500#. Hole was cleaned out to FWD 4595. And casing pressured to 1300# for 30 min. Hole was logged and 5 1/2" Casing perforated 4490 to 4580 w/ 180 bullets, fractured w/ 71,846 gals water and 50,000# sand, pressures 1400 to 900#, IR 43.8 BPM. Hole cleaned out to 4595. 2" RUE Tubing landed at 4513'.

Well SI NO Test.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

BEFORE

AFTER

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

(Company)

OIL CONSERVATION COMMISSION

Original Signed By

Name A. R. KENDRICK

Title PETROLEUM ENGINEER DIST NO. 3

Date AUG 8 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Position Dist. Supt.

Company Delhi-Taylor Oil Corporation

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