

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

August 12, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Dalhi-Taylor Oil Corporation
(Company or Operator)

State
(Lease)

Well No. 4, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,

N Sec. 32, T. 29N, R. 9W, NMPM., Blanco - Mesavado Pool

San Juan

County. Date Spudded 6/23/57

Date Drilling Completed 8/2/57

Please indicate location:

Elevation 5893 Total Depth 4628 PBD 4595

Top Oil/Gas Pay 4488 Name of Prod. Form. Mesavado

PRODUCING INTERVAL -

Perforations 4490 - 4580

Open Hole None Depth 4628 Casing Shoe 4543 Depth 4543 Tubing

OIL WELL TEST -

Natural Prod. Test: No Test as of 8/12/57 Choke 1"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): None as of 8/12/57 Choke 1"

GAS WELL TEST -

Natural Prod. Test: 25 MCF/Day; Hours flowed 24 Choke Size 1"

Method of Testing (pitot, back pressure, etc.): None Pitot

Test After None or Fracture Treatment: 3798 GACF MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. 1632 Tubing Press. 1040 Date first new oil run to tanks None as of 8/12/57

Oil Transporter Tank Truck to El Paso Nat. Gas. Prod. Co. by Tank Truck

Gas Transporter Southern Union Gathering Co. Contractor

Remarks: 5 1/2" liner perforated 4490 - 4580 w/ 180 bullets. Fractured w/ 71,946 gals water, 50,000 sand, pressures 1400 to 800' R 43.8 BPM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Dalhi-Taylor Oil Corporation
(Company or Operator)

By: [Signature]
(Signature)

Title Dist. Supt.

Send Communications regarding well to:

Name Dalhi-Taylor Oil Corporation

Address Box 1175 Farmington, New Mexico



REPRODUCTION COMMISSION	
AZTEC DISTRICT OFFICE	
to Copies Received 2	
DISTRIBUTION	
Director	NO. 1
State Rep	2
Commission Office	3
State Rep	4
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