	DANK T CHAVEZ	SUPERVISOR DISTRICT # 3	MAR 2 1 1980
31GNED Charley 5		lmin. Supervisor	DATE 3/16/80
S. I hereby certify that the informati	on above is true and complete to the bes		2 1980 CON: COM.
We plan to acidize and fracture treat the State Com "C" #4 well by following the procedure detailed on the attached form.			
3/17/80			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
OTHER			
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER	
PERFORM REMECIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING PLUG AND ABANDONMENT
Check	Appropriate Box To Indicate 3 NTENTION TO:		Other Data NT REPORT OF:
	15. Elevation (Show whethe 5901 KB		San Juan
THE West LINE, SECTI	10N 32 TOWNSHIP 29N		12, County
	1090 FEET FROM THE SOUTH		\mathcal{M}
720 S. Colo. Blvd., Denver, CO 80222			10. Field and Fool, or Wildcat
Tenneco Oil Company 3. Address of Operator			9, Well No.
2. Name of Operator	OTHER-		8. Farm or Lease Name State Com "C"
1. OIL GAS X		CA PROPOSICIO	7. Unit Agreement Name
SUNDR	RY NOTICES AND REPORTS ON SPOSALS TO DELLE OR TO DEEPEN OF PLUE OR TO DEEPEN OF PLUE SUITON FOR PERMIT - " FORM C-1011 FOR SUITON FOR SUITO	WELLS BACK TO A DIFFERENT RESERVOIR.	
OPERATOR 2			5. State Cil & Gas Lease No.
U.S.G.S.			State X Fee
SANTA FE			
DISTRIBUTION	NEW MEXICO OIL CONS	SERVATION COMMISSION	C-102 and C-103 Effective in-65
NO. OF GUPLES RECEIVED	l		Form C-173 Supersedes Old

LEASE State Com "C" WELL NO. 4 10-3/4 "OD. 32.75 LB, CSG.W/ 150 SX TOC 0 ______. 139' 7-5/8" "OD, 26.4 LB, J-55 CSG.W/ 200 SX TOC @ DETAILED PROCEDURE , 4.7 * LE the. Blow well down to atmosphere.
 MIRUSU. Kill well w/l% KCL water. Install BOP. 3. POOH w/2" EUE tbg. Round trip 5-1/2" csg scraper.
4. Set where RCP @4200'. A Pressure test csg to 2000 psi.
5. Perforate w/4" premium charge csg gun as follows: 4139'-4147', 4102'-4107', 3874'-3878' w/2 JSPF. 6. Breakdown & acidize w/1000 gals 15% HCL & 51 balls. Run junk basket. 7. Frac as follows: pump 850 bbls pad @55 BPM (minimum). Pump 7200 gal water @0.5 ppg (20/40 sand) @55 BPM (minimum). If pressure stabilized, increase to 1.0 ppg for next 7200 gals. If pressure/rate stabilized, increase to 1.5 ppg for next 7200 gals. If pressure/rate stabilized, increase to 2.0 ppg for remainder of job (60,000# 20/40 sand total). Flush to perfs w/6300 gal H₂O.

8. RIH w/tbg & retrieving tool. CO to RBP w/foam.

9. Kill well w/l% KCL water & POOH w/tbg & RBP.

10. RIH w/tbg & land open ended @3870'. 11. Remove BOP & install wellhead. 12. Swab in or kick around Mesa Verde w/N_2 . 13. Flow well to clean up LINER TOP e 2259 51/2", 15.5* -55 W/175 sx 2362 PERFS : 490'-4580' 1/2 HPF thy set @ 4543 45 95 4628'

....4