Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRAN	ISPO	RT OIL	AND N	ATURAL	GAS					
Operator AMOCO PRODUCTION COMPANY						Well API No. 300450763600						
Address P.O. BOX 800, DENVER, (COLORADO	80201					_					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		hange in 1	ransport Dry Gas			Mict (Please	explain	,				
f change of operator give name	Campioso	<u> </u>		L,								
and address of previous operator	ANDIEA											
II. DESCRIPTION OF WELL A STATE CON C			Pool Nan BLAN	ne Includi CO MES	ng Formati AVERDE	PRORA	ATED		of Lease Federal or Fe		case No.	
Location N Unit Letter	10)901	Feet From	m The	FSL	Line and	150		cet From The	FWI.	Line	
Section 32 Township	29N	<u>`</u>	Range	9W		NMPM,		SAN	JUAN		County	
Name of Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Casing SUNTERRA GAS GATHERING If well produces oil or liquids, give location of tanks. If this production is commingled with that if	Dead Gas CO.	Soc.	or Dry G	Rge.	Address (3535 Address (P.O. Is gas act	Give activess EAST 30 Give activess BOX 189 ually connect	TH S	TREET,	ELD, NM	GTON , NM form is to be s	87401	
IV. COMPLETION DATA		Oil Well	G	as Well	New W	ell Worko	ver	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded					Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations	L				1				Depth Casil	ig Shoe		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				TING REG		\	E I V 2 3 1990		IENT	
					OIL CON. DIV.							
					DIST. 3							
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	landmus	he agual t	a ar exceed to	on allaw	_		for full 24 ho	ws)	
OIL WELL (Test must be after re Date First New Oil Run To Tank						the equal to or exceed top allomable for this depth or be for full 24 hows) Producing Method (Flow, pump, gas lyl, etc.)						
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.				Gas- MCF			
GAS WELL Actual Prod. Test - MCI/D	Length of T	cri			Bbls. Co	ndensate/MM	ıČF		Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)				Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved AUG 2 3 1990							
D. Illy					By 3 chang							
Boug W. Whaley Staff Admin. Supervisor Title					SUPERVISOR DISTRICT 13							
July 5, 1990		303=8 Telej	30=42 phone No	2 80								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.