District |
P.O. Box 1980, Hobbs, NM

District ||
Prop Drawer DE Artestable
88211

DE PLITY OIL & GAS INSPECTOR
1000 Rio Brazos Rd, Aztec,

NM 87819C 1 7 1998

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO

OIL CONSERVATION DIVISION P.O. Box 2088 SANTA FE OFFICE

Santa Fe, New Mexico 87504-2088

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: <u>Conoc0 Inc.</u> Telephone	e: <u>(915) 686-5453</u>
Address: 10 Destra Drive, Suite 100W, Midland,	TX 79705-4500
Facility Or: State Com C #4 Pit Number 3 Well Name	DEGETVED JUL 2 0 1988
Location: Unit N Sec. 32 T29N R9W County S	San Juan OIL COM, DIV. DIST. 3
Pit Type: Separator:,Dehydrator:Other:	
Land Type: BLM: X, State:, Fee, Other:	
Pit Location: Pit dimensions: length 10'., width 10' (Attach diagram) Reference: wellhead X, other Footage from reference: 95' Direction from reference: 57 Degrees	
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points) 0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points) 0
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points) 0
	RANKING SCORE (TOTAL POINTS): _0

Date Remediat	ion Started:		Date Completed	d:	
Remediation M (Check all appropri	ethod: Excavation				
sections)		red Ins	situ Bioremediation	1 <u>X</u>	
Other					
(i.e. landfarmed on name and location	site,	X Offsite			
offsite facility)					
was approximate approximate dep were field screen shown on the fol split and compos Samples were at	of the sidewall a ely three (3) feet oth of three (3) fe ned in accordance llowing table. Du sited, placed in c	ial Action: Pit was and from the center in to the sidewall, et below the botto e with NMOCD Here to OVM reading lean jars with Teffor Method 8015M for ts.	r of the pit. Samp The center samp m of the pit. Usin eated Headspace below twenty uni on ® closure, put	ple depth for each ole was taken at a an OVM with Performance Method. OVM related the son ice and transp	sidewall an ID samples eading results amples were ported to lab.
Sample	Center	North wall	East wall	West wall	South wall
	16.7	5.7	6.5	5.9	7.5
Ground Water E	Encountered: N	lo_X Yes	Depth		
Final Pit: Closure Sampli (if multiple samples attach sample result and diagram of sam	ng: <u>ea</u> , ts _{iple} Sa	emple location: Thre sch side wall emple depth: Approx		r of pit and three fe	et into
locations and depths	•	mple Date: <u>4/15/98</u>	S	Sample Time: 10:33	3
			Sample Res	sults	
	Ве	enzene (ppm):			
	То	etal BTEX (ppm):			
	Fie	eld headspace (ppm	ı): <u>Refer to Table</u>)	
		PH: BDL Below Detection Limits	_		
Ground Water S		No <u>X</u> (If ye	s, attach sample re	esults)	
BEST OF MY KNOWLE	EDGE AND BELII	NFORMATION AE		ND COMPLETE	TO THE
DATE 7/167 PRINTED NAME	Shirley 831	EN	SIGNATURE and TITLE Shu	rly Ebert St	tom Spec.

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 23-Apr-98

Client:

Conoco, Inc.

Client Sample Info: State Com #4

Work Order:

Lab ID:

Project:

9804013

4-1452

Client Sample ID: Pit #3; 5pt. Composite

Matrix: SOIL 9804013-03A

Collection Date: 4/15/98 10:33:00 AM

COC Record: 6929

Parameter	Result	PQL	Qual Units	DF	Date Analyzed
DIESEL RANGE ORGANICS	SI	N8015			Analyst: HR
T/R Hydrocarbons: C10-C28	ND	25	mg/Kg	1	4/21/98
GASOLINE RANGE ORGANICS	SI	V8015			Analyst: DC
T/R Hydrocarbons: C6-C10	ND	180	μg/Kg	1	4/15/98
Surr: Trifluorotoluene	105.7	70-130	%REC	1	4/15/98

Qualifiers:

PQL - Practical Quantitation _imit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

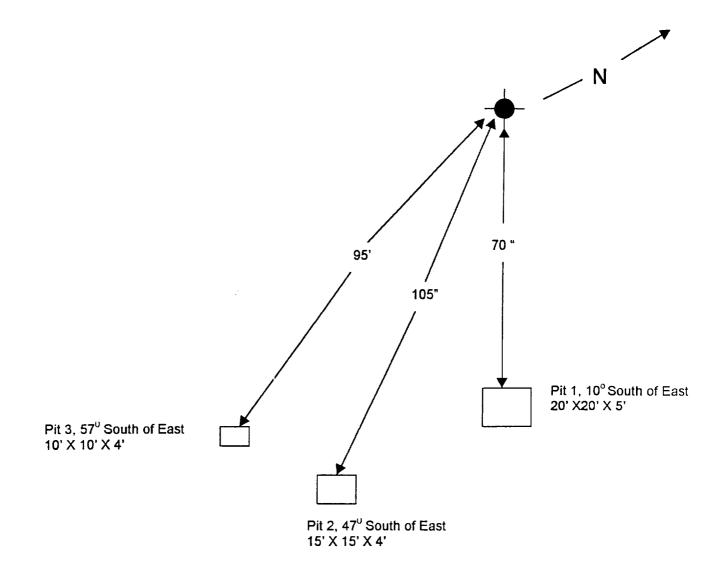
S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

I of I



State Com C # 4 NOT TO SCALE Samples taken from center of each pit and from each sidewall at approximately 3 feet

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(2	2

CHAIN OF CUSTODY RECORD

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Date:

657 W. Maple • P. O. Box 2606 • Farmington NM 87499 LAB: (505) 325-5667 • FAX: (505) 325-6256 TECHNOLOGIES, LTD.

	No.:	4-1452		Name A	.E. Ton 18		Title
Concentration Concentratio	Name L. E. Ivey!			T S T	Conaco		
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Desiron Strate Con # 4					No.		elefax No.
The composite The composit	STATE COM				AN	ALYSIS REQUI	ESTED
# Sample S				S.Iət.			
SAMPLE IDENTIFICATION DATE TIME MATRIX PRES Spt. Composite 4	7			Contair			
Spt. Composite 4/1s/ty to23 11 Mans 1 9/1s/ty to33 11 Mans 1 9/1s/ty ty t	SAMPLE IDENTIFICATION	MPLE	K PRES.				LABID
	#1 5 pt.	2201	Aboke	7			198040B-01
Spt. composition 4/lshy1o33 11 Nan- 1	# 2 5pt.	6204	None	\ -			61
Date Time Alish Accompany Request) Date Date Time Date T	- #3 5rt.	1033	Nan-	7			70-
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(Client Signature Misst Accompany Request)	Method of Shipment:			Rush		10 Working Days	Special Instructions:

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CHAIN OF CUSTODY RECORD

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ate:	

657 W. Maple • P. O. Box 2606 • Farmington NM 87499 LAB: (505) 325-5667 • FAX: (505) 325-6256

ON SITE

Relinquished by: Relinquished by: Received by: Received by: Received by: Received by: Received by: Rush Authorized by: Authorized by: Cilient Signature Must Accompany Request) Date/Time The Received by: Received by: Received by: Authorized by: Date/Time The Company Request) Date/Time The Company Request) Date/Time The Company Request) Date/Time The Company Request)
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