

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-07836

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

E-5314

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500

4. WELL LOCATION

Unit Letter N : 1090' Feet From The SOUTH Line and 1500' Feet From The WEST Line

Section 32 Township 29N Range 09W NMPM SAN JUAN County

7. LEASE NAME OR UNIT AGREEMENT NAME

STATE COM C

8. WELL NO.

4

9. POOL NAME OR WILDCAT

Blanco Mesa Verde (72319)

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

The State Com C #4 was plugged and abandoned per the attached procedure prepared by A Plus Well Service on
1/12/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

Debra Bemenderfer

TITLE: AGENT FOR CONOCO INC.

DATE 2/10/98

TYPE OR PRINT NAME: Debra Bemenderfer

TELEPHONE NO. (505) 324-3965

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY E. VILLANUEVA

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

JUN 21 1999

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 10 1999
OIL CON. DIV.
DIST. 3

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

CONOCO, Inc.

January 12, 1998

State Com #4

1090' FSL and 1500' FWL, Sec. 32, T-29-N, R-9-W

San Juan County, NM

State Lease E-5314

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CR at 4050', spot 30 sxs Class B cement above to 3785' to isolate Mesaverde perforations and cover top.

Plug #2 with 51 sxs Class B cement inside casing from 2414' to 2104' to cover 7-5/8" casing shoe and Pictured Cliffs top.

Plug #3 with 35 sxs Class B cement inside casing from 1969' to 1810' to cover Fruitland top.

Plug #4 with retainer at 1258', mix 162 sxs Class B cement, casing began to flow after mixing 100 sxs, squeeze 66 sxs outside 7-5/8" casing from 1306' to 1051', and leave 34 inside casing to 1001' to cover Ojo Alamo top.

Plug #5 with 87 sxs Class B cement pumped down 7-58" casing from 189' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified NMOCD on 1/2/98

- 1-5-98 Safety Meeting. Chain up equipment, muddy roads. Road rig and equipment to location; RU. Open up well, no pressures. ND wellhead and NU BOP. Fluid at surface on annulus and at 120' in tubing. POH and visually inspect 133 joints 2-3/8" tubing, looked good. Set 4-1/2" Downhole retainer at 4050'. Well kicked off three times while RIH. Shut in well. SDFD.
- 1-6-98 Safety Meeting. Repair rig suspension. Open up well and establish circulation. Pressure test casing to 500#, held OK. Plug #1 with CR at 4050', spot 30 sxs Class B cement above to 3785' to isolate Mesaverde perforations and cover top. POH to 2414'. Plug #2 with 51 sxs Class B cement inside casing from 2414' to 2104' to cover 7-5/8" casing shoe and Pictured Cliffs top. POH to 1969'. Plug #3 with 35 sxs Class B cement inside casing from 1969' to 1810' to cover Fruitland top. POH with tubing. Shut in well. SDFD.
- 1-7-98 Safety Meeting. Open up well. RU A-Plus wireline truck. Attempt to run gauge ring; unable to go through casing spool. RU perforating gun. Perforate 3 HSC squeeze holes at 1306'. Set 7-5/8" PlugWell wireline retainer at 1258'. RIH with tubing and sting into retainer. Establish rate into squeeze holes 2 bpm at 250#. Plug #4 with retainer at 1258', mix 162 sxs Class B cement, casing began to flow after mixing 100 sxs, squeeze 66 sxs outside 7-5/8" casing from 1306' to 1051', and leave 34 inside casing to 1001' to cover Ojo Alamo top. Shut in well and WOC. RIH and tag cement at 970'. Perforate 3 HSC squeeze holes at 189'. Establish circulation out bradenhead. Plug #5 with 87 sxs Class B cement pumped down 7-58" casing from 189' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND well and cut off wellhead. Mix 20 sxs Class B cement and install P&A marker. RD rig and equipment; move off location. Glenda Coen, NMOCD representative was on location.