NO. OF COPIES RECEIVED	7		
DISTRIBUTION	I havitakao mila	ONSERVATION COMMISSION	B
SANTA FE	AL REGUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.
FILE /		AND	Effective !-1-65
U.S.G.S.	AUTHORIZATION TO TRA	MSPORT OIL AND NATURAL (GAS
LAND OFFICE	\dashv		
TRANSPORTER GAS 2			/ Tiluliy LD
OPERATOR /	-	4	011-
I. PRORATION OFFICE	-		AUG 7 1968
Operato:			1
Astec Oil and Gas C	omany		OIL CON. COM.
Address	3		DIST. 3
Drawer 570, Farming	ton. New Messico		
Reason(s) for filing (Check proper box		CHACAXXXXXXIXX Re	marks:
New We:I	Change in Transporter of:		
Recompletion	Ott Dry Ga.	Gas used on Cent	ral Totah Unit as fuel
Change in Ownership	Casinghead Car Condon	gas and sold to	El Paso Natural Cas
If change of ownership give name			
and address of previous owner			
U DESCRIPTION OF WELL AND	* PAGE		
II. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F.	rmation Kind of Leas	e Lease No.
Hagood	Region Traile		5: 200 1101
Location			<u> </u>
Unit Letter X : 99	O Feet From The South Lin	and 790 Feet From	The East
		reet From	Ine
Line of Section 34 To	ownship 207 Repac	13W , NMPM, San	Juan County
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND MATUPAL OA	<u> </u>	
Name of Authorized Transporter of Of	of Condet.scne	Box 108 Farmington	Next Mariao
60% Plateau, Inc. 40% Four Corners Pi Name o: Authorized Transporter of Ca	peline Company	Box 108 Farmington, 200 Farmington, Address (Give address to which appro	Wew Mexico
	El Paso Naburel Gas Unit Sec. Twp. Bas.	Drawer 570 & Box 990.	Farmington, Mow Mextico
If well produces oil or liquids, give location of tanks.	1		
	<u></u>	yes	February 2, 1060
V. COMPLETION DATA	ith that from any other lanse or pool,	give commingling order number:	
	Oil Well Gas Fell	New Well Workover Deepen	Plug Back Same Resty, Diff. Brety.
Designate Type of Completi	on $-(\lambda)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		-1	
Perforations			Depth Casing Shoe
	9971 - 1.1.55 pt 1.6.155 2.1.15	C THE PERSON	
HOLE SIZE	CASING & TUBING SIXE	CEMENTING RECORD DEPTH SET	SACKS SEVENE
HOLE SIZE	CASING STAR	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST F	OR ALLOWAELR (Test marchise	for recovery of total volume of load oil	and must be equal to or exceed top allow
OH, WELL	able for this de	each or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Ceaing Pressure	Choke Size
	A File		
Actual Prod. During Test	Oil-Bhis.	Weter-Bbis.	Gas-MCF
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Leagth of Test	Ebis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Chab-ls)	Craing Pressure (Shut-in)	Choke Size
		-	
VI. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
			AUG 7 1968
I hereby certify that the rules and regulations of the Oh. Componenting Commission have been compiled with and that the information pages above is true and complete to the best of my knowledge and belief.		APPROVED10	
1 1	De la companya della companya della companya de la companya della	This form is to be filed in	compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.	
(Title)		able on new and recompleted w	ells.
August 6, 1968		Fill out only Sections I. I	II. III, and VI for changes of owner ten or other such change of condition
(1)	uce,		nt be fire in the need month in mile
			of the same and the control of the c