

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

Checked 1/2/63
Over C-101

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXACO Inc. State of New Mexico Keys Unit
(Company or Operator) (Lease)
Well No. 1, in SE 1/4 of SW 1/4, of Sec. 32, T. 29-N, R. 10-W, NMPM.
Basin Dakota Pool, San Juan County.
Well is 1120' feet from South line and 1680 feet from West line
of Section 32. If State Land the Oil and Gas Lease No. is E-3149
Drilling Commenced April 14, 1963. Drilling was Completed April 29, 1963.
Name of Drilling Contractor Aspen Drilling Company
Address P. O. Box 2060, Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 5686. The information given is to be kept confidential until not confidential, 19

GAS
XIII SANDS OR ZONES

No. 1, from 6280' to 6410' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8"	17.74	new	618	Baker	none		
4-1/2"	9.5	new		-	none		
4-1/2"	11.6	new		Baker	none		

MUDDING AND CEMENTING RECORD

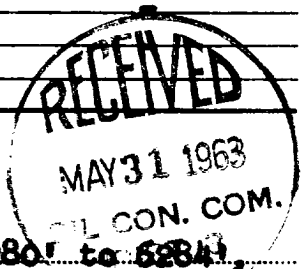
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8"	7-5/8"	630	130	Halliburton	-	
6-3/4"	4-1/2"	6489	250	Halliburton	-	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No natural production test was taken. Perforations from 6280' to 6284', 6343' to 6382' and 6404' to 6410' were treated with 250 gallons of mud acid and 60,000 gallons of water containing 50,000 pounds of sand.

Result of Production Stimulation Well tested at the rate of 6153 MCF gas per day on absolute open flow test with 4 1/2 barrels of condensate per 1000 MCF of gas.
Depth Cleaned Out 6446'



If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 6489 feet, and from - feet to - feet.
Cable tools were used from none feet to - feet, and from - feet to - feet.

Shut-In

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 6153 M.C.F. plus 28 barrels of liquid Hydrocarbon. Shut in Pressure 2058 lbs.

Length of Time Shut in..... **7 days**

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Towns			T. Towns			T. Towns		
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	T. 7 Rivers.....	T. McKee.....	T. Menefee.....	T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	T. San Andres.....	T. Granite.....	T. Dakota.....	T. Glorieta.....	T. Morrison.....	T. Penn.....
T. Drinkard.....	T.	T. Gallup.....	T. Tubbs.....	T.	T. Greenhorn.....	T. Abo.....	T.	T. Graneros.....
T. Penn.....	T.	T.	T. Miss.....	T.	T.	T.	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	135	135	Surface sand and rock				
135	3096		Sand & Shale				
3096	3260		Shale				
3260	3480		Sand & Shale				
3480	3604		Shale				
3604	5954		Sand & Shale				
5954	6064		Shale				
6064	6489		Sand & Shale				
Total Depth		6489'					
Lugged back depth		6446'					

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **TEXACO Inc.**
Name **C. P. Farmer**

287 Form 82W 5-28-63
(Date)
Address: P.O. Box 810, Farmington, N. M.
Position or Title: District Superintendent