NO. OF COPIES RECEIVED	5		
DISTRIBUTION SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GAS
TRANSPORTER GAS (			
PRORATION OFFICE Operator			
TEXACO Inc.			
Reason(s) for filing (Check properties Well	crmington, New Mexico 87  Change in Transporter of:	Other (Please explain)	Change (from)
Heacing lettor.	Gil Dry Ga Gasinghead Gas Conder	State of Ne	w Mexico Keys Unit
If change of ownership give na and address of previous owner			
DESCRIPTION OF WELL A	Well No. Pool Na	me, Including Formation	Kind of Lease
Keys Com	(#E-3149) 1 B	asin Dakota	State, Federal or Fee <b>State</b>
Unit Letter;	1120 Feet From The South Lin	ne and <b>1680</b> Feet Fi	rom The <b>West</b>
Line of Section 32	, Township 29-N Range	10-W , NMPM,	San Juan County
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter  McWood Corporat:	of Cil or Condensate 🛣	Address (Give address to which a Abilene Building,	pproved copy of this form is to be sent)  Abilene. Texas
Name of Authorized Transporter R1 Paso Natural	of Casinghead Gas 📉 💮 or Dry Gas 🗀	Address (Give address to which a Box 990, Farmingt	pproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  N 32 29-N 10W	Is gas actually connected? Yes	When 5-21-64
	ed with that from any other lease or pool,	give commingling order number:	
Designate Type of Com	Cil Well Gas Well	New Well Workover Deeper	Plug Back   Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	CACYCCEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUE		after recovery of total volume of load epth or be for full 24 hours)	d oil and must be equal to or exceed top allo
OIL WELL  Date First New Oil Run To Tan		Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF/RELEVED
			OCT 29 1965
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of OIL CON. COM. DIST. 3
Testing Method (pitot, back pr.	) Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 2 9 1965	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold  Supervisor Dist. # 3	
Of Hame (Signature)		TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the devia	

C. P. Farmer, District Superintendent

NMOCC(5) SLO(1) CBS(1) HB(1)

October 28, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.