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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antenia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator	<u></u>	O INA	INDI	ONI UII	- AND INA	I UNAL GA		Vell A	Pl No.			
TEXACO INC.									#1			
3300 N. Butler, Farming Reason(s) for Filing (Check proper box)	igton, N	M 874	101		Oth	et (Please expl	ain) -	-				
New Well	— Flevious Clansporter was											
Recompletion	Oil	Change in	Dry (Giant Industries Inc., now it is							
Change in Operator Casinghead Gas Condensate						Meridian Oil Company effective 10/01/89.						
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEA	SE			···						· · ·	
Lease Name		Well No. Pool Name, Includi			ng Formation			Kind of Lease State Lease No			ase No.	
Keys Com	1 Basin Dak				ota			State, Federal or Fee E3149			49	
Location												
Unit Letter N	: 112	20	Feet 1	From The	S Line	and168	30	_ Fee	t From The _	<u> </u>	Line	
Section 32 Township 29N Range 10W , NMPM, San Juan County												
III. DESIGNATION OF TRAN	SPORTER	OF OI	L A	ND NATU	RAL GAS							
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Meridian Oil Company						P. O. Box 4289, Farmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX						Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co					P. O. Box 990, Farmin							
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.				Is gas actually connected?				sen ?			
	N	<u>32 l</u>	291		yes				5/21/64	<u> </u>		
If this production is commingled with that f IV. COMPLETION DATA	rom any other	r lease or p) () ()	rive comming	ing order mimb	er:			· <u> </u>			
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Weil	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to	Prod.		Total Depth	<u> </u>			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Desfancione						<u> </u>				Depth Casing Shoe		
Perforations								ĺ	Deput Casing	, unc		
	TT	IRING	CAS	ING AND	CEMENTIN	NG RECOR	D				-	
HOLE SIZE	TUBING, CASING AND C				DEPTH SET				SACKS CEMENT			
HOLE GIZE	<u> </u>											
												
V. TEST DATA AND REQUES												
OIL WELL (Test must be after re	covery of total	il volume o	of load	i oil and must						or full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	mp, gas j	lift, etc	o.) ·· · · ~			
					Corina Process				TEA			
Length of Test	Tubing Press	Tubing Pressure				Casing Pressure			DEGE			
Actual Prod. During Test	O'I Phi				Water - Bbls.	Water - Rhie			Cas- MCF			
Actual Proc. During Test	Oil - Bbls.						SEPZ 3 1909					
GAS WELL									OF:			
Actual Prod. Test - MCF/D						Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressu	re (Shut-in)		•	Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMPI	LIA	NCE								
I hereby certify that the rules and regulations of the Oil Conservation						DIL CON	ISEF	NA	TION [DIVISIO	Ν	
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.						Date Approved						
SIGNED: A. A. KLEIER					SEP 2.8 1989							
Signature					∥ By_			٠	4) (<i>A</i>		
Printed Name Area Manager Title					Title	· · · · · · · · · · · · · · · · · · ·	Տ Մ։	- <u>8</u> R	 VISION 1	Dla.	3	
Date SEP 2 6 1	989	Telep	phone	No.								
					4							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.