

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. - 07641  
30-045-95222

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
E3149

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Texaco Exploration & Production, Inc.

3. Address of Operator  
3300 North Butler, Farmington, New Mexico 87401 (505)325-4397

4. Well Location  
Unit Letter N : 1120' Feet From The South Line and 1680' Feet From The West Line  
Section 32 Township 29N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5960' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Test the Gallup formation ☒

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E. & P. Inc. plans to test the Gallup interval within the subject well. If successful, the Gallup formation will produce dually with the Dakota formation. Each formation will be metered separately through individual tubing strings. The following procedure will be followed:

(PLEASE SEE ATTACHED PROCEDURE)

RECEIVED  
SEP 3 1992  
OIL CON. DIV  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ted A. Tipton TITLE Area Manager DATE 9/02/92

TYPE OR PRINT NAME Ted A. Tipton TELEPHONE NO. 325-4397

(This space for State Use)

APPROVED BY Eric Bush DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 03 1992  
CONDITIONS OF APPROVAL, IF ANY: Hard C-109 For USL & review procedure after

Keys Com 1  
Gallup Workover Procedure

1. MIRUSU, NDWH, NUBOP.
2. POOH w/ Prod TBG.
3. RIH w/ RBP on 2 3/8" prod TBG to ~6200', set RBP (above DK perfs), Load hole and test RBP and CSG to 1000 PSI. POOH w/ TBG.
4. RU wireline and run GR-CCL-CBL-VDL, GR-CNL from RBP-MIN Log. POOH w/ wireline. SDPE. RIH w/ perf gun and perforate Gallup formation, interval to be determined from CNL, POOH, RD wireline.
5. RIH w/ 4-1/2" treating PKR on 2-7/8" workstring, set PKR above perfs. RDMOSU.
6. RU swab, flow test well and swab dry when necessary. Record flow data for tight gas designation.
7. Following flow period, RU slickline and RIH w/ 7 day pressure bomb. Set press bomb at perforated interval, run build up. Monitor TBG press for build up. When press stabilizes POOH w/ bomb.
8. MIRUSU, and Service Company. Fracture stimulate perforated interval using 260,000 # 20/40 Brady Sand and 70,000 Gal 25 and 30 # X-Linked Gel.
9. Shut well in for minimum break time on gel + 1 hour, flow well back at 1/8-1/4 BPM for a minimum of 2 hours, begin to increase rate, monitor produced fluid for sand.
10. Evaluate completion for production equipment.
11. POOH w/ TBG and PKR, If Gallup completion is successful RIH w/ production equipment to dually produce well, if unsuccessful squeeze Gallup completion and RIH w/ Dakota production equipment.
11. NDBOP, NUWH (if necessary). RDMOSU. Set production equipment and return well to production.



# KEYS COM No. 1 CURRENT COMPLETION

## WELL:

Keys Com No. 1

## LOCATION:

Unit N, 1120' FSL & 1000' FWL  
SE/4, SW/4, Sec. 32, T29N, R10W  
San Juan County

## SPUD DATE:

4/14/83

## COMPL DATE:

4/29/83

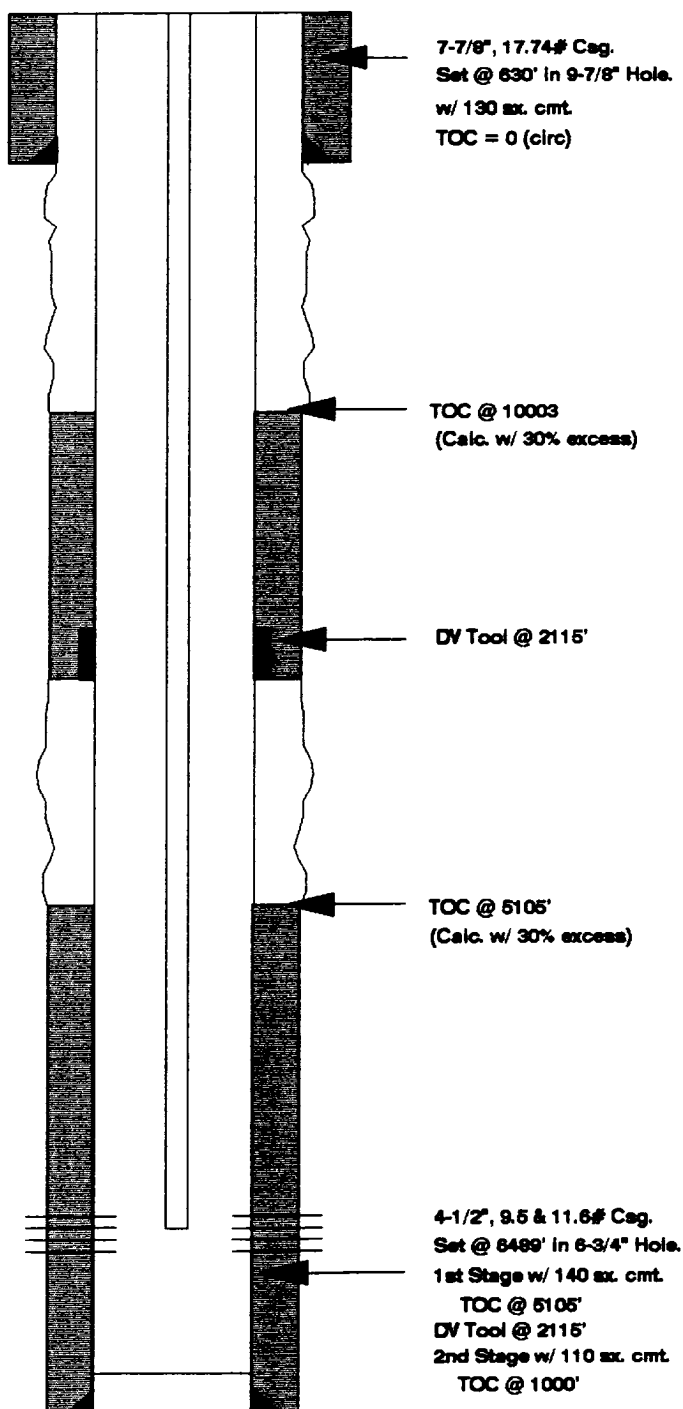
## FORMATION TOPS:

Pictured Cliffs 1834'  
Gallup 5385'  
Greenhorn 6153'  
Graneros 6225'  
Dakota 6263'

## DAKOTA PERFS:

6280' - 6410'

PBTD - 6446'  
TD - 6489'



8/20/92



# KEYS COM No. 1 PROPOSED COMPLETION

## WELL:

Keys Com No. 1

## LOCATION:

Unit N, 1120' FSL & 1000' FWL  
SE/4, SW/4, Sec. 32, T29N, R10W  
San Juan County

## SPUD DATE:

4/14/63

## COMPL DATE:

4/29/63

## FORMATION TOPS:

Pictured Cliffs 1834'  
Gallup 5395'  
Greenhorn 6153'  
Graneros 6225'  
Dakota 6263'

## PROPOSED PERFS:

Gallup  
5528' - 5678'

## DAKOTA PERFS:

6280' - 6410'

PSTD - 6446'  
TD - 6489'

