

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-95222
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. E3149
7. Lease Name or Unit Agreement Name KEYS COM
8. Well No. #1
9. Pool name or Wildcat Basin Dakota / Armenta Gallup
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5960' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address of Operator
3300 North Butler, Farmington, New Mexico 87401 (505)325-4397

4. Well Location
Unit Letter N : 1120 Feet From The SOUTH Line and 1680 Feet From The WEST Line
Section 32 Township 29N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5960' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Texaco E. & P. Inc. has completed the following work on the subject well:
9-4-92, MIRUSU, NDWH, NUBOP. POH w/ tbg. Set bridge plug @6100'. Log from 5300'-5900', 800'-1260'. Perf 5720' & 5320' 2jspf. Set cmt retainer @5650'. Pump 120 sx LFL cmt. Circ cmt from 5720' to 5320'. Drill cmt thru retainer to RBP. Pressure casing to 1000#, OK. TOH w/ tbg. RIH, perf @ 915'. Set cmt retainer @ 856'. Pump 225 sx LFL cmt. Circ cmt to surf. Drill out cmt. Circ hole clean. Test to 1000#, OK. Perf Gallup fr 5680'-5705' w/ 4jspf. Set packer @5617'. Acidize w/ 39 bbl HCL, NACL & Gelled water. Swab well. Reset packer @5606'. Frac lower Gallup perfs w/ 46,000 gals XL gel, 106,000 # 20/40 sand. Unset pkr. GIH w/ RBP to 5606'. Perf Upper Gallup fr 5440'-5460'. Set pkr @5356'. Acidize w/ 1000 gals HCL. Frac'ed interval w/ 1284 bbls cross-linked gel, 87,700# 20/40 sand. Open well to pit. Swab. Wash out to BP. Retrieve BP. Run production string as follows: Standing valve on 648' of 1-1/2" tubing set @6342', packer, set @5716', sliding sleeve above packer w/ 6363' of 2-3/8" tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Area Manager DATE 2/8/93
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)
APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 11 1993
CONDITIONS OF APPROVAL, IF ANY: