JUNE 23, 1965

(Dat ?)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQU	JEST FOR ALLOWABLE	Effective 1-1-65
FILE /	AUTUODIZATION TO	AND TRANSPORT OIL AND NATURA	I GAS
U.S.G.S.	AUTHORIZATION TO	TRANSFORT OIL AND WITTOWN	2 0/10
OIL 2			
RANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·
perator SOUTHERN UNION PRODUCT	TION COMPANY		
ddress			
P. O. Box 806, FARMING		Other (Please explain)	
lew Well	Change in Transporter of:		
Recompletion	Oil	Dry Gas	
Change in Ownership	Casinghead Gas	Condensate	
change of ownership give name			
nd address of previous owner			
ESCRIPTION OF WELL AND	Meti Mot L	Pool Name, Including Formation	Kind of Lease
FERRAL LARGO FEDER	1 1	BASIN DAKOTA	State, Federal or Fee EDERAL
Jocation K 1450	South	Line and 1450 Feet F	rom The WEST
Unit Letter;	00 None.	ige 9-WEST , NMPM, SAN J	MAM Cour
Line of Section 34 , To	wnship 29-NORTH Ran	ige 9-WEST , NMPM, SAN J	JAR
ESIGNATION OF TRANSPOR	TER OF OIL AND NATUR.	AL GAS	approved conv of this form is to be sent)
PleAte whorked Transposed of Oi	or Condensate	Address (Give dairys to mile).  ARMINGTON, NEW MEXIL  FARMINGTON, NEW MEXIL	approved copy of this form is to be sent)
NEW MEXICO TANKERS -	104 .		approved copy of this form is to be sent)
EL PASO NATURAL GAS C		P. O. Box 990. FARM	INSTON. NEW MEXICO
	Unit Sec. Twp. I	Rge. Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	K 34 29-N	9-W No	
	ith that from any other lease o	or pool, give commingling order number	·
this production is commingled w			D. 11
		Well New Well Workover Deepe	en Plug Back Same Res'v. Diff. F
Designate Type of Completi		XX XX	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 6740 FT.	6704
MAY 4, 1965	Name of Producing Formation	Tcp Oil/Gas Pay	Tubing Depth
Pool Basin Dakota	DAKOTA	6491 FT.	6583
Perforations			Depth Casing Shoe
6491-6694			6740
		NG, AND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SI	ZE DEPTH SET	275
13-3/4"	10-3/4*	308 FT.	800 CU. FT.
9-7/8"	7-5/8"	2400 FT.	900 cu. FT.
6-3/4"	5"	6740 FT.	700 60. 11.
	1-1/2" TO	nust be after recovery of total volume of lo	ad oil and must be equal to or exceed top
TEST DATA AND REQUEST DOIL WELL	able for	or this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
		- Daniel Branch	Chole 5 72e
Length of Test	Cubing Pressure	Casing Pressure	
		Water-Bbls.	Gas MC
Actual Prod. During Test	Oil-Bbls.	Water Baler	Gas MCO
	<u> </u>		1394
GAS WELL		70.00	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3559	3 HRS.	Casing Pressure PACKER	Choke Size
Testing Method (pitot, back pr.)  BACK PRESSURE	Tubing Pressure 291 P816		N
			ERVATION COMMISSION
CERTIFICATE OF COMPLIA	NCE RDE & DAKOTA DUAL CO	MPLETION ALIC	3 1965
		ADDROVED	, 19
I hereby certify that the rules an Commission have been complied	d with and that the intormatic	on given ii	ened Emery C. Arnold
above is true and complete to	the pest of my knowledge and	belief. BY Original 31	11.2
		TITLE Supervisor Dist	#3
	11. 1. 1. 1.	I A I II	ed in compliance with RULE 1104.
	JAN. HNIL	I d l rouse is a segment fo	allowable for a newly drilled or dee
GILBERT D. NOLAND, &	Deminal 11/10/0	V il this form must be ac	companied by a tabulation of the de-
DRILLING SUPERINTEND	ighature) ENT	tests taken on the well it	accordance with RULE !!!
	(Title)	All sections of this fable on new and recomple	form must be filled out completely for eted wells.
	a poblició		

All sections of this form must be able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.