NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Detailed account of work done, nature and quar State of New Mexico Gas Unit "V" No. 1. Spotter Perforated Pictured Cliffs with two shots per in 30,000 gallons water, and 40,000 pounds sand. It treating pressure 1850 pounds, average injection tubing at 2094'. Completed as shut in gas well 31, 1959. Preliminary test 2237 MCFPD, Pitot Tr FILL IN BELOW FOR REMEDIAL WORK REP Original Well Data: DF flev. TD PBD P: Thong. Dia Thong Depth Oil St: Perf Interval (s) Open Hole Interval Producing F RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Re Re X Other Re X Other Re X Other Re X Other X Other	esignated sults of Temedial Websiterials usens mud cle 15. Sand-roke at 14 arrels per ed Picture ment after	rest of Cook centary ed and resear out againster from the Cliffs r blowing Compl D 1 String I	asing Shut-off well History esults obtained gent on bottom. acked with s, average Landed 1-1/4 Field January 3 hours.
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Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
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