

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 4, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation State of New Mexico Gas Unit NV# Well No. 1, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L, Sec. 36, T. 29N, R. 9W, NMPM, Undesignated Pictured Cliffs Pool
Unit Letter

San Juan

County. San Juan Date Spudded 1-20-59 Date Drilling Completed 1-24-59
Elevation 5666 (EL) Total Depth 2155 PBD 2133

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Section 36

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	241	200
4-1/2"	2155	650
1-1/4"	2094	

Top ~~Gas~~ Pay 2077 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2 shots per foot 2081 - 2115

Open Hole --- Depth --- Casing Shoe 2155 Depth --- Tubing 2094

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 2237 MCF/Day; Hours flowed 3 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water and 40,000 pounds sand.

Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2155' of 4-1/2", 4.090" ID, 9.5 pound casing and 2094' of 1-1/4" ID, 1.660" OD, 2.3 pound line pipe used as tubing. Completed as shut in gas well Undesignated Pictured Cliffs field January 31, 1959. Preliminary test 2237 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 5 1959, 19

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED

By: S. M. Bauer, Jr.
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Field Engineer
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC CENTRAL OFFICE

No. 0-100

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