

WELL RECORD

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

MUDDING AND CEMENTING RECORD IZE OF SIZE OF CASING WHERE NO. SACKS OF CEMENT WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED MUD USED		REA 640 ACRES WELL CORRI				a	16 4	II. Ja Avrn	
Indesignated Fictured Cliffs Prod. Sand JMBR. County in 1650 feet from South inc and 990 feet from West inc and product of produ	Pan A	nerican Po	etroleum Co	rporation		State of N	ew Mexico Gas (Less)	unit ava	
AMOUNT OF STREET	ell No	• • • • • • • • • • • • • • • • • • • •	• •		, of Sec. 36	, Т	29N , R.	9 W , NMРМ.	
in 1650 feet from South line and 990 feet from 1851 line and 990 feet from 1851 line crion. 36 If State Land the Oil and Gas Leas No. 18 Bo 5314 in Commenced Jamury 20 19.59 brilling was Completed Jamury 24 19.59. e of Drilling Contractor Brannon & Mirray Drilling Company Box 672, Coleman, Texas ation above sea level at Top of Tubing Head 5673. The information given is to be kept confidential out confidential 19. OIL SANDS OR ZONES 1, from 2081 to 2115 (f) No. 4, from 10. No. 5, from 10. No. 6, from 10. IMPORTANT WATER SANDS DISTORDANT WATER SANDS Under data on rate of water inflow and elevation to which water rose in hole. 1, from 10. CASING RECORD CASING RECORD SIZE WEIGHT NEW A AMOUNT 100 FILLED FROM FIRSTORY MID USED 11. String MUDDING AND CEMENTING RECORD MUDDING AND STIMULATION (Record the Process used, No. of Qn. or Galt. used, interval created or shot.) potted 200 gallons mud clean out agent on bottom. Perforated two shots per foot 2081-2 and—water fracked with 30,000 gallons water and 40,000 pounds sand. Formation broke at 4.25 pounds. Injection rate 44, barrels per minute. Completed as shut in gas well Unders intured Cliffs field Jenuary 31, 1959, Freliminary test 2237 NCFPD.									
It State Land the Oil and Gas Lease No. is									
c of Drilling Contractor Brannon & Murray Drilling Company Box 672, Coleman, Texas ation above sea level at Top of Tubing Head 5673 The information given is to be kept confidential until of confidential 1, 19. OIL SANDS OR ZONES 1, from 2081 to 2115 (G) No. 4, from to No. 5, from to No. 5, from to No. 6, from No. 7, from No. 6, from No. 7, from No. 7, from No. 6, from No. 7, from No. 7, from No. 7, fro	Section	.36	If State	Land the Oil and	Gas Lease No.	isE53	14		
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2, from to feet 4, from to feet 4, from to feet 4, from to feet 5 SIZE WEIGHT NEW OR TESED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE -5/8* 22.7 New 2½] Guide Surface -1/2* 9.5 New 2½5 Guide Dil String MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MANITY AMOUNT OF MICE CASINO SET OF CEMENT USED OKAVITY MICE USED -7/8* ½-1/2* 2155 650 B. J. Service No. 2 plug. -7/8* ½-1/2* 2155 650 B. J. Service No. 2 plug. RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gala used, interval treated or shot.) Spotted 200 gallons mud clean out agent on bottom. Perforated two shots per foot 2081-2 and-water fracked with 30,000 gallons water and 40,000 pounds sand. Formation broke at 425 pounds. Injection rate 44 barrels per minute. Completed as shut in gas well Understictured Cliffs field January 31, 1959. Preliminary test 2237 MCFPD.	iclude data	on rate of wat	er inflow and el	evation to which w	vater rose in hole	ور		.: ₽ 4. ~∰	
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	esult of Pro	duction Stimu	lation						

Depth Cleaned Out 2133

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Potent t	oole were	used from	0	2155					
Rotary tools were used from		feet to	feet to		and from		feet to	feet	
04510 10	ou were t	.sca 110.11	teet to			and from		feet to	feet
					UCTION				
Put to P	roducing.	Janua	ry 31	, 19.59	. (Shut	t in fo	r pipel	line connect	cion.)
OII. WI	ELL: T	ne producti	on during the first 24 haven						
OLD WI			on during the first 24 hours						
	wa	us oil;	% was emul	sion;	••••••	% wate	r; and	9	was sediment. A.P.I
	Gı	ravity							
GAS WI	er.r. m	ie productio	on during the first 24 hours	222	7				
									barrels o
	liq	uid Hydroc	arbon. Shut in Pressure	Ibs	. (Shut	in ca	s in g pr	ressure.)	
Length	of Time S	hut in	10 days.	*****					
PLE	ASE IN	DICATE B	ELOW FORMATION TO	DE /IN CON		NOTE THE	T CTOC		
			Southeastern New Mexi		IFURMAI	NCE WIT	H GEOGI		-
T. Anh	v.			vonian			***		n New Mexico
				urian					1070
				ontoya					nd1180
				npson					2081
				пр в оп сКее					20 81
				enburger					
				. Wash					
				anite					
T. Glori	ieta								
T. Drin	kard			••••••					
T. Tubl	os	***************************************		***************************************					***************************************
T. Abo.	••••••								***************************************
T. Penn		••••••	T	···		******************			
T. Miss.			Т	••••••		••••••			
			F	ORMATIO	N RECO	ORD			•
From	То	Thickness	T		1		Thickness		
		in Feet	Formation		From	То	in Feet	Fo	ormation
0	1070	1070	Surface sands & s	shol on					
•		20,0	Dailage Series et s	ondres.					
1070	1180	110	Ojo Alamo						
1160	2081	003	V2-13 - 1 D - 113	_		OIL C	ONSE	RVATION CO	TMMIPSION
1180	2081	901	Kirtland-Fruitlar	nd		*********		DICTRICT C	Contraction of the contract of
2075	2115	40	Pictured Cliffs					A CONTRACTOR OF THE CONTRACTOR	Carles and
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						war.co		The state of the s	4. V
			ATTACH SEPARATE	SHEET IF	ADDITIO	NAL SDA	CE 19 M		
. .									
I her	eby swear	or affirm	that the information given I	nerewith is a	complete a	and correct	t record of	the well and all v	work done on it so far
as can be	determine	d from ava	ilable records.		•	,		.	
							Koh mi a	mr 19 1050	
									(Date)
Company	or Operat	orPan Ar	merican Petroleum						
Company		omen	merican Petroleum		ion _{dress}	Box A	487 , Fa	rmington, N	