NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Maxico Merch 13, 1959 (Place) (Date)
WE ARE	HEREBY I	REQUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:
E 1 Po	a so Natar ompany or O	ral Gas C	Co. San Juan 29-9 Unit, Well No. 1(FM), in NE 1/4 SW 1/4,
K Umn L	Se	c35	T. 291, R. 9N., NMPM., Aztec P. C. Pool
San .	Juan		County. Date Spudded6=13=58 Date Drilling Completed 6=25=58
	se indicate		Elevation 5762 Total Depth 4614 PBTD
D	C B	A	Top Oil/Gas Pay 2150' (Perf.) Name of Prod. Form. Pictured Cliffs PRODUCING INTERVAL -
1 1		İ	
E	F G	н	Perforations 2150-2175; 2183-2190 Depth Depth
			Open Hole Casing Shoe 4614 Tubing 2216
L	K J	I	OIL WELL TEST -
	* "		Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	X		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -
1800'	8, 1800'	W	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing ,Cas	sing and Com	enting Recor	
Size	Feet	SAX	Test After Acid or Fracture Treatment: 2377 MCF/Day; Hours flowed 3
10 3/4"	163'	100	Choke Size 3/4" Method of Testing: Calculated A.O.T.
	102	100	
7"	2315'	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5"	2356'	100	sand): 30,000 gal. water & 25,000 sand Casing Tubing Date first new Press. 851 Press. oil run to tanks
2"	4541		Cil Transporter El Paso Natural Gas Products Company
1 1/4"	22161		Gas Transporter El Paso Natural Gas Company
Remarks:	Guiberso	a Prod. 1	packer set at 2306'.
			y drilled by Ted M. White as the San Juan 29-9 Unit No. 1(FM). El
Paso Na	tural Ga	Co. has	s purchased this well with name changed to the El Paso Natural Gas
San Juan	n 29-9 U	nit No.]	1 (PM). El Puso Natural Gas Company will be the operator
Annroyed	,, cerui, u	at the had	1 (PM). El Paso Natural Gas Company will he kiba experator ormation given above is fide and complete to the west of he kiba experator MAR 1 7 1958 19 El Paso Natural Gas Company
· · · pp·ovcu		••••••••	(Company or Operator)
OI	L CONSE	RVATION	COMMISSION By: ORIGINAL SIGNED J.J. TILLERS ON
			(Signature) MAR 1 7 1959
By:			litte switches and the state of
Title	Supervisor	Dist. # 3	Send Communications regarding well to:
			Name E. S. Oberly

Address Box 997, Farmington, New Mexico

	OIL CONSERV	AT DIN COMMISSI
	AZTEC D	STRICT OFFICE
	No. Cooles For	ce and S
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	 X	, 1-0. SelED
•	 Operator	2
	Santa Fa	
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ARE I	EREBY	REQUESTI	ING AN ALLOW	ABLE FOR A	WELL KN	OWN A	AS:	2003	CI.
			San Jus		., Well No	T (134	, in		4
(Co	mpany or C	perator)		(Lease)		Pl er			5 1
Unit Le		c	, T29N,	R, 1	ΝМРМ.,	DIST		••••••	Pool
n Jua	eter Y		County. Date	6-1	3-58	Date	Drilling C	completed (5-25-58
			County. Date	Spudded	Total	Depth	4614	PBTD	
Plea	se indicate	location:	Elevacion	3800'(Perf) ,	of Drod	Form	Mesa Ver	le .
	C B	A	Top Oil/Gas Pay	3000 (2022)	Name (01 7100+	1011111		
			PRODUCING INTER	3800-38 200-4221; 42	307; 3846	-388Z	3908 - 3	914; 402 ;	2-4029; 4130- 4497-4503;
c –	F G	H	Perforations 15	Worse	Depth	7,5-0-	167 h	Depth	hshi i
'	- "	· ••	4539-4546 Open Hole	NOTE	Casin	g Shoe	4014	Tubing	+J==
			OIL WELL TEST	-	•				
,	K J	I		Test:bb	le oil	bh	le water in	hrs.	Choke min. Size
	X		4	d or Fracture Tre					Choke
1	N O	P	load oil used)	:bbls.o	il,	bbls w	ater in	hrs,	_min. Size
			GAS WELL TEST	=					
00 s.	1800'W			Test:	mr/n	11		Chaka	Ci =o
ing ,Ca	sing and Ge	menting Reco		ing (pitot, back					
Size	Feet	Sax	Test After Aci	d or Fracture Tre	atment:	<u>5786</u>	NCF	Day; Hours	flowed3
3/4"	163'	100	Choke Size 3/1	Method of T	esting:	Calc	ilated A	.O.F.	
	13	+							
11	2315'	200	Acid or Fractu	re Treatment (Giv	e amounts of	materia	ls used, 50 20,00	ich as acid, Ogal. Wa	water, oil, and ter & 12,000 ater & 19,00
		 	sand): 30,000	gal. water	& 19,000	# sand	1/ 30,00	O gal. w	ater & 19,000
,17	23561	100	Casing	Tubing 1028	Date first	new tanks			
			Press.	El Paso Na	_orral Gas	Produ	icts Com	many	
2" ,	4541'							<u> </u>	
1/4"	2216'		Gas Transporte	r El Paso No	tural Gas	Compa	any		Mara M. Mara
narks:	Guibers	on prod.	pkr. set at	2306'. This	well was	orig	marry o	TILLEG D	y red w. white
the	San Jua	n 29-9 Ur	pkr. set at a nit No. 1(PM) Paso Matural	El Paso Na	tural Gas	rG∵Hiniid	ny has	TPM	d this well v
turel	Ges Co	moany wil	1 be the open	retor.	TEUE 17	,			OFILE
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I here	by certify	that the inf	formation given a	bove is true and	Kl Pas	o Nata	iral Gas	Company	PILLIA A
roved		•••••	MAR 1 7 1958	, 19		(C	ompany or	Operator)	101 7 1959
			N COMMISSION	_	, ORIGIN		NED J.J.	TILLERLON	AR 1 7 1959
							(Signatu	rte)	TT. 3 📝
			ery C. Arnold		itle Petrol	leum E	ngineer		
					Send	d Comm	unications	regarding v	vell to
le	Superviso	or Dist. # 3	`	N	ame E. S.	Ober	Ly	****	
					Box	997.	Farmino	on New	Mexico
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