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	SANTA FE	!		
	FILE	1		
	U.S.G.S.			
	LAND OFFICE	LAND OFFICE		
	TRANSPORTER	OIL	/	
		GAS	1	
	OPERATOR		/	
I.	PRORATION OFFICE			
	Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ļ	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE / U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL	GAS	
	LAND OFFICE	AUTHORIZATION TO TRAI	HO! ON I OIL AND HATORAL		
	TRANSPORTER OIL /				
	OPERATOR GAS				
ı.	PRORATION OFFICE				
-	Dperator Description				
	El Paso Natural Gas Company				
	1144.000				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of: Oil Dry Gas	Name Change f	rom	
ļ	Recompletion Change in Ownership	Casinghead Gas Conden			
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND I	TACE			
11.	Lease Name	Lease No. Well No. Pool Nan	ne, Including Formation	Kind of Lease	
	San Juan	20(MV) Bla	nco Mesa Verde	State, Federal or Fee	
	Location	Feet From TheLine	e and Feet Fro	n The	
	Unit Letter R;				
	Line of Section 35 Tow	mship 29-N Range	9-W , NMPM, San Ju	an County	
***	DESIGNATION OF TRANSPORT	TER OF OU. AND NATURAL GA	S		
111.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which app	roved copy of this form is to be sent)	
	El Paso Natu	ral Gas Company	War (Cine address to which apr	roved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas		Address (Give address to which app	, spea copy of mas form to see to every	
		ral Gas Company Unit   Sec.   Twp.   Rge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.		Yes		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Wel. Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Designate Type of Completion	on – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, etc.)	
	Date First New Oil Run 10 Tunks	Bate 01 1551			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Cil-Bbls.	Water - Bbls.	Gas - Mor	
	Actual Prod. During Test	CII-EBIG.		/ JEJLIVED /	
	OCT				
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Congyments	
	Actual Prod. Test-MCF/D	Length of Test	Bota. Condensate/ MINICI	COM.	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Siže	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION	
				<u>65                                    </u>	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed Emery C. Arnold		
	above is true and complete to th	e best of my knowledge and belief.	18		
			TITLE Supervisor Dist. # 3		
	OR'G'NAL SIGNED E.S. OBERLY			in compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Petroleum Engineer		tests taken on the well in ac	must be filled out completely for allow-	
	(T	(Title)		wells.	
	October 8,		Fill out only Sections ! well name or number, or trans	I, II. III, and VI for changes of owner, porter, or other such change of condition.	
(Date)				were to filed for each pool in multiply	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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DISTRIBUTIO	DISTRIBUTION			
SANTA FE	'			
FILE		4		
U.S.G.S.				
LAND OFFICE	LAND OFFICE			
I RANSPORTER	OIL			
THANGS ON EN	GAS			
OPERATOR				
PRORATION OFFICE				

	SANTA FE  FILE  U.S.G.S.  LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPERT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS			
I.	IRANSPORTER OIL GAS  OPERATOR PRORATION OFFICE Operator						
	El Paso Natural Gas Company  Address						
	Reason(s) for filing (Check proper box New Well	) Change in Transporter of:	Other (Please explain)  Name Change from	7			
	Recompletion	Oil Dry G	San Juan 29-9 U				
	Change in Ownership		ensate				
	and address of previous owner						
11.	DESCRIPTION OF WELL AND Lease Name San Juan	Lease No. Well No Pool N	ame, Including Formation	Kind of Lease State, Federal or Fee			
	Location	LO(10) Rad	Sec licented Ciffi				
	Unit Letter K	Feet From TheLi	ne and Feet From	The			
	Line of Secti <b>35</b> Tov	wnship <b>29-</b> N Fange	9-W , NMPM, San	Juan County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS				
	Name of Authorized Transporter of Oil	or Condensate 🔏	Address (Give address to which appre	oved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	al Gas Company singhead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)			
	El Paso Natura		Is gas actually connected?   W	nen			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Yes	nen			
TT.	If this production is commingled with	th that from any other lease or pool,					
IV.	COMPLETION DATA	Oil Well Grs Well	New Well Workover Deepen	Plug Back   Same Res'v. Dif'			
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		Bute Compt. Reday to Prod.	Total Depth	P.B.1.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TURING CASING AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of land oil	and must be equal to or exceed top allow-			
•	OIL WELL Date First New Oil Run To Tanks						
	bate i not item on italico i anno	2410 01 7441	1 rounding morning (1 rows, pump, gas v	7000			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
				OCT 1 3 1365			
	GAS WELL			Cil CON. COM.			
:	Actuαl Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity & Contains 3			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION			
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED NOV 1 1965 , 19				
	Commission have been complied wabove is true and complete to the						
			TITLE Supervisor Dist. # 3				
	Onlow			compliance with RULE 1104.			
-	OR'G'NAL SIGNED E.S. OPE	Riev	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Petroleum Engi	neer	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
	October 8, 196		able on new and recompleted we	eils.			
	(Da		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				