

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports **95 AUG 14 AM 9:03**

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1800' FSL, 1800' FWL, Sec. 35, T-29-N, R-9-W, NMPM
K

070 FARMINGTON, NM

5. Lease Number
NM-029146
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
San Juan #20
9. API Well No.
30-045-07653
10. Field and Pool
Blanco Pictured Cliffs/
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Bradenhead repair	

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG 23 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 8/12/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

AUG 19 1996

DISTRICT MANAGER

NMOCD

**San Juan #20
Pictured Cliff - Mesaverde Commingle
SW Section 35, T-29-N, R-9-W
Recommended Bradenhead Repair Procedure**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Send wellhead to A-1 Machine for inspection.
3. Release donut and PU 2-3/8", 4.7#, J-55, tubing (total of 146 jts landed @ 4558'). Pick up additional jts of tbg and tag bottom. TOOH. Visually inspect tbg for corrosion, replace bad joints as necessary. PU 5" casing scraper and round trip to 3900'.
4. TIH with 5" RBP and 5" packer. Set RBP at 3858' (50' above MV perfs). Pressure test RBP and 5" casing to 800 psig. If pressure test fails, isolate failure and go to step 5b.
- 5a. If pressure test holds, TOOH with 5" RBP and packer. TIH with 7" RBP and set @ 2100' (50' above PC perfs). Pressure test 7" casing to 800#. If pressure test fails go to step 5b. If pressure test hold, RU wireline unit. Run CBL (with 800 psig pressure) to determine TOC behind 7" casing. Calculated TOC is 1571' at 75% efficiency.
- 5b. Contact Operations Engineer (Rob Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
6. WOC 12 hrs. Clean out to below squeeze with 6-1/4" mill or bit. Pressure test to 750 psig. Re-squeeze as necessary.
7. TIH with 7" casing scraper to below squeeze. TOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOH.
8. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to PBTB @ 4600'. Take and record gauges.
9. Land tubing near bottom perforation at 4546'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

San Juan #20

CURRENT

Pictured Cliffs - Mesaverde Commingle

1800' FSL, 1800' FWL,
SW Section 35, T-29-N, R-09-W, San Juan County, NM
Latitude/Longitude: 36.680283 / 107.753845

Today's Date: 8-1-96

Spud: 6-13-58

Completed: 7-20-58

Elevation: 5762' (GL)
N/A (KB)

Logs: IES

Workovers: June 1984:
Commingle PC & MV

Ojo Alamo @ 1100'

Kirtland @ 1223'

Fruitland @ 1920'

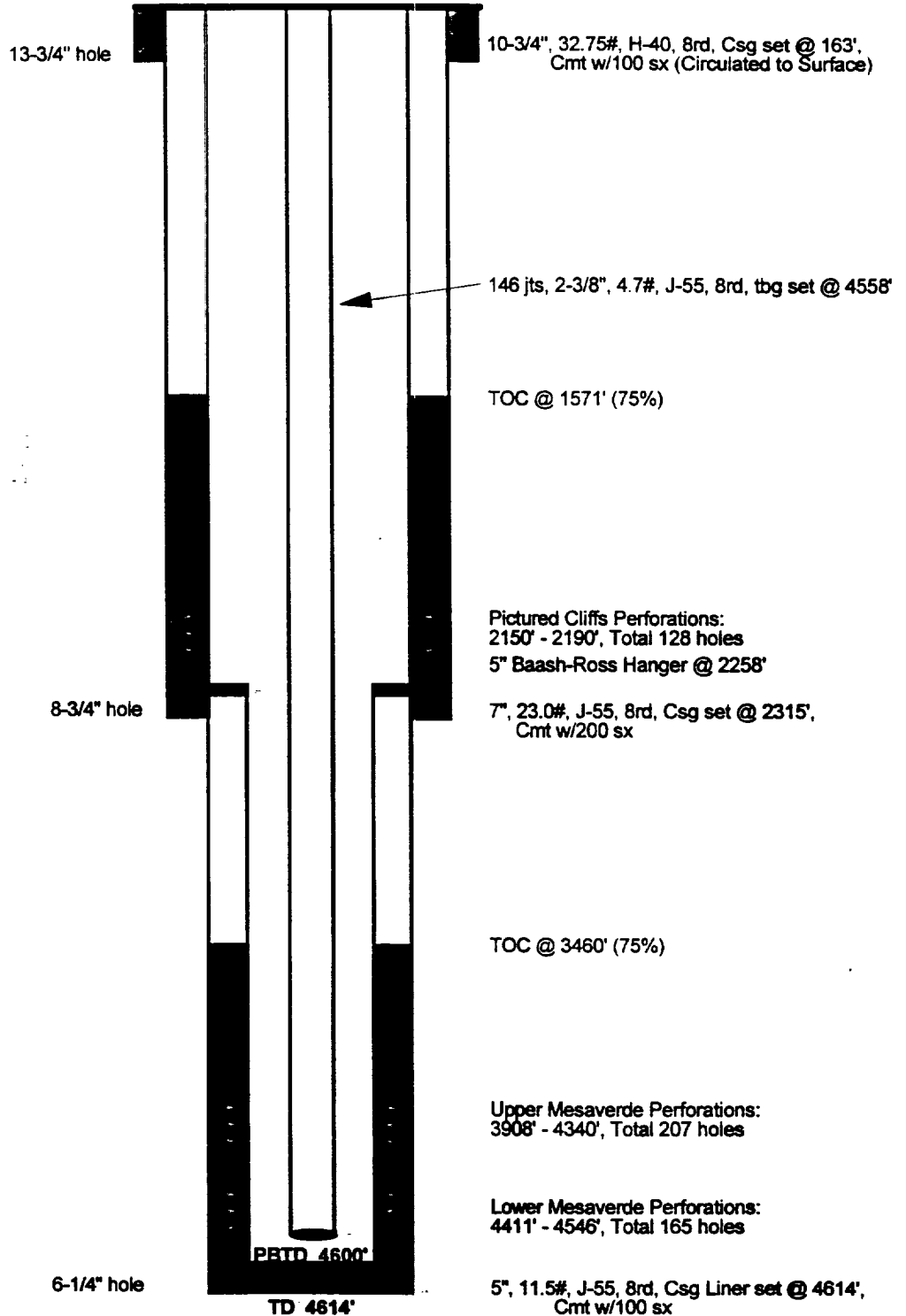
Pictured Cliffs @ 2145'

Chacra @ 3224'

Mesaverde @ 3788'

Menefee @ 3884'

Point Lookout @ 4409'



Initial Potential	Production History	Gas	Oil	Ownership	Pipeline
Initial AOF: 2377 Mcfd (PC)(7/58)	Cumulative:	1409.7 MMcf (PC)	0.0 Mbo	GW: 100.00%	EPNG
Initial AOF: 5766 Mcfd (MV)(7/58)	Cumulative:	2833.0 MMcf (MV)	9.6 Mbo	NRI: 65.00%	
Current SICP: 304 psig (PC)(6/86)	Current:	43.5 Mcfd (PC)	0.0 bbls/d	TRUST: 00.00%	
Current SICP: 253 psig (MV)(5/93)	Current:	185.7 Mcfd (MV)	0.2 bbls/d		