

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      March 13, 1959  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.      San Juan 29-9 Unit, Well No. L 4, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
L, Sec. 33, T. 29N, R. 9W, NMPM., Blanco Pool  
Unit Letter

San Juan County. Date Spudded 11-10-58 Date Drilling Completed 11-25-58  
Elevation 6230 Total Depth 5039 PBTD

Top Oil/Gas Pay 4203' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4203-4790; 4822-4988  
Open Hole None Depth 5039 Depth 4976  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2846 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gal. water & 15,000# sand.

Casing 983 Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	153'	100
7"	2724'	200
5"	2337'	22
2"	4976'	---

Remarks: This well was originally drilled by Ted M. White as the San Juan 29-9 Unit No. 4.  
El Paso Natural Gas Company has purchased this well with name changed to El Paso Natural  
Gas Company San Juan 29-9 Unit No. 4. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: \_\_\_\_\_ MAR 18 1959, 19 \_\_\_\_\_  
El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Title: Supervisor Dist. # 3

By: \_\_\_\_\_ MAR 18 1959  
ORIGINAL SIGNED J.J. TILLENSON  
(Signature) OIL CON. COM.  
DIST. 3  
Title: Petroleum Engineer  
Send Communications regarding well to:  
Name: E. S. Oberly  
Address: Box 997, Farmington, New Mexico

<b>OIL CONSERVATION COMMISSION</b>		
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