

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

**Initial
Deliverability Test**

OBSERVED DATA

Flowing Pressure, psia _____ Deadweight Shut-in Pressure, psia _____

Chart _____ (d) Tubing **995** (k) Casing **995** (j) Length **4946**

FRICTION CALCULATION

FLOW RATE CALCULATION

DELIVERABILITY CALCULATION

$$D = Q \quad \underline{253} \times \left(\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} \right)^N = \underline{1.1177} = \underline{1.0870} = \underline{279}$$

Company _____



GAS WELL TEST DATA SHEET - SAN JUAN BASIN

TO BE FILLED IN BY LAND OR PICTURED LAND (MESA VERDE & ALL PARTS THEREOF)
(EXCEPT OF MESA VERDE AREA)

RECEIVED
10/11/52

WELL NO.

SAN JUAN 10 2

DATE

10/11/52

TIME

10:00

EL PASO NATURAL GAS CO.

EL PASO NATURAL GAS CO.

OBSERVED DATA

Pressure (psia)	Temperature (°F)	Flow Rate (Mcf/hr)	Gas Gravity
1000	100	1000	0.65
900	100	1000	0.65
800	100	1000	0.65
700	100	1000	0.65
600	100	1000	0.65
500	100	1000	0.65
400	100	1000	0.65
300	100	1000	0.65
200	100	1000	0.65
100	100	1000	0.65

WELL DATA SUMMARY

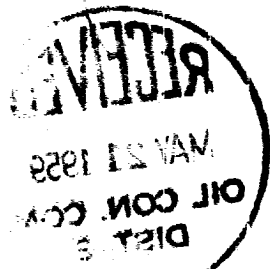
Well No.	San Juan 10 2
Date	10/11/52
Time	10:00
Pressure (psia)	1000
Temperature (°F)	100
Flow Rate (Mcf/hr)	1000
Gas Gravity	0.65

FLOW RATE CALCULATION

Flow Rate (Mcf/hr)	1000
Pressure (psia)	1000
Temperature (°F)	100
Gas Gravity	0.65

DELIVERABILITY CALCULATION

Deliverability (Mcf/hr)	1000
Pressure (psia)	1000
Temperature (°F)	100
Gas Gravity	0.65



Company	El Paso Natural Gas Co.
Location	San Juan 10 2
Well No.	San Juan 10 2
Date	10/11/52
Time	10:00
Pressure (psia)	1000
Temperature (°F)	100
Flow Rate (Mcf/hr)	1000
Gas Gravity	0.65