Form C-104 Revised 10-1-78

--. -- -----DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE

II.

V.

(Signature)

(Title)

(Date)

Drilling Clerk

June 23, 1983

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

TRANSPORTER GAS REQUEST FOR ALLOWABLE			FOR ALLOWABLE AND	
OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			S	
	El Paso Exploration Company			
	Box 4289, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion Oil Dry Gas Change in Ownership Y Casinghead Gas Condensate			
			densate	
	If change of ownership give name and address of previous owner	El Paso Natural Gas	Company, Box 4289, Farm	ington, New Mexico 87401
II.	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including		Lease N
	San Juan	23 Blanco Mes	sa Verde _ State Fe	ieral or Fine NM 029146
	Unit Letter L ; 1	738'S, Feet From The South	ine andFeet Fr	west
	Line of Section 33	Fownship 29N Range	**.	San Juan Count
II.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	248	
[	Name of Authorized Transporter of C	Oil or Condensate 🗥	Address (Give address to which as	proved copy of this form is to be some)
	El Paso Natural Gas Company		Box 4289, Farmington, New Mexico 87401	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X  El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)	
f	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 4289, Farmington, New Mexico 87401  1s gas actually connected? When	
L	give location of tanks.	L 33 29N 9W	İ	
V. (	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA			
	Designate Type of Completion — (X).		New Well Workover Deepen	Plug Back Same Resty. Diff. Res
ſ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
-	Perforations			Depth Casing Shoe
-				
-	HOLE SIZE		D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
F				
-		<del> </del>		
ــا 7. T	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or encood top allo			
-	Date First New Oil Bur To Tanks   Date of Teet.   Producing Method (Flow, purposed Michaelf.   W			
			(D)	E.C.F. I A F
Ī	ength of Test	Tuhing Pressure	Casing: Pressure-	UN2 8 1983
Ā	etual Prod. During Test	Oil-Bble.	Water-Bble-	GON-HOF DIV.
-		1	0	DIST. 3
	AS WELL			Dio
	return Place 10010 mgP/D	Length of Test	Bhis. Condensuts/MMCF	Gravity of Condensate
T	eeting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shub-in)	Choke Size
CI	ERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  A Busco			APPROVED JUN 28,1983	
			E TOO	
			and Sandy Sandy	
			TITLE	SUPERVISOR DISTRICT
			This form is to be filed in compliance with RULE 1104.	

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable: on: new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter or other such change of condition Separate Forms C-104 must be filed; for each pool; in multiply completed wells.