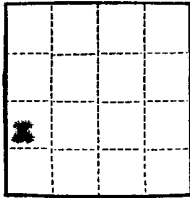


(SUBMIT IN TRIPLICATE)

Land Office Santa Fe
Lease No. NU 029146
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS **RECEIVED**

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

SJ 29-9 #2

December 15, 19 **58**

Well No. **2** is located **1730** ft. from **N** line and **830** ft. from **E** line of sec. **33**

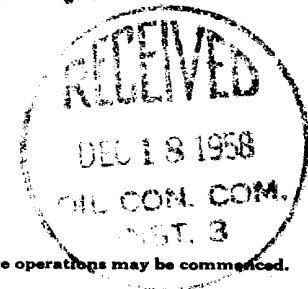
SW 1/4 (1/4 Sec. and Sec. No.) **33** **29 N** (Twp.) **9W** (Range) **N.M.P.M.** (Meridian)
Astec, P.C. (Field) **San Juan** (County or Subdivision) **New Mexico** (State or Territory)

The elevation of the derrick floor above sea level is **6230** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The Pictured Cliffs sand was perforated from 2550' to 2596' with 4 shots per foot. Fracture with 38,000 gallons of water and 25,000 pounds of sand. An unofficial test gauged 1,459,000 cpg per day.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Ted E. White**

Address **142 Truman, N.E.**
Albuquerque, N.M.

By **C. E. Stewart**

Title **Agent**

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U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **029146**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
FEB 3 1959

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Ted M. White** Address **142 Truman, N.E.**
Lessor or Tract **SJ 29-9** Field **Astee PG** State **New Mexico**
Well No. **2 PG** Sec. **33** T. **29N** R. **9W** Meridian **N.M.P.M.** County **San Juan**
Location **1730** ft. **N.** of **S** Line and **830** ft. **E.** of **N** Line of **Sec. 33** Elevation **6229** RB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed *C. E. Stewart*Date **November 21, 1958**Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 19**, 19 **58** Finished drilling **October 10**, 19 **58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2547** to **2649 G**

No. 4, from

No. 2, from **4134** to **4988 G**

No. 5, from

No. 3, from

No. 6, from

IMPORTANT WATER SANDS

No. 1, from

No. 3, from

No. 2, from

No. 4, from

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	8	H 40	146 ft.	Reg.				Surface
7"	21.00	8	H 40	2705	Reg.				2550-2590 ft. Prod.
5"	11.5	8	H 40	2451	Reg.				4135-4785 ft. Prod.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	146	200 sx	Halliburton		
7"	2705	500 sx	"		
5"	5038	200 sx	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5038** feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

PG Sept. 19, 19 **58**

Put to producing, 19

The production for the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours **2,452,000** Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

H. D. H. Drilling Co., Driller

, Driller

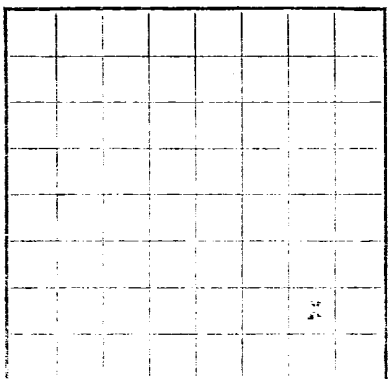
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1448	1547	126	Ojo Alamo
1547	2315	741	Kirtland
2315	2547	232	Fruitland
2547	2649	102	Pictured Cliffs
2649	2649	202	
2649	4134	1485	Lewis
(3613)	3646	30	Chacra)
4134	4988	854	Mesaverde
(4201)	4227	26	Cliffhouse)
(4227)	4818	591	Manatee)
(4818)	4988	170	Point Lookout)
4988	-	-	Mancos

(OVER)

10-43094-4

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company
Tract
Well No.
Location
The information given herewith is a complete and correct record of the well and all work done thereon
Signed
Date
Title

The summary on this page is for the condition of the well at above date.
Commenced drilling
Finished drilling

OIL OR GAS SANDS OR ZONES
No. 1 from
No. 2 from
No. 3 from

IMPORTANT WATER SANDS
No. 1 from
No. 2 from
No. 3 from
No. 4 from

CASING RECORD
Casing
Thrust
Thrust per
Make
Amount
Kind of shoe
Cut and pulled from
Performed
Purpose
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was added, state the size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.

HISTORY OF OIL OR GAS WELL
MUDGING AND CEMENTING RECORD
Casing
Thrust
Thrust per
Make
Amount
Kind of shoe
Cut and pulled from
Performed
Purpose
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was added, state the size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.

PLUGS AND ADAPTERS
Heavy plug—Material
Length
Depth set
Adapters—Material
Size
SHOOTING RECORD
Size
Shell used
Explosive used
Quantity
Date
Depth shot
Depth cleaned out

TOOLS USED
Rotary tools were used from
Cable tools were used from
DATES
Put to producing
The production for the first 24 hours was
It gas well, cut per 24 hours
Rock pressure, lbs. per sq. in.

EMPLOYEES
Driller
Driller
FORMATION RECORD
FROM—
TO—
TOTAL FEET
FORMATION

FORMATION RECORD—Continued
FROM—
TO—
TOTAL FEET
FORMATION