

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 13, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-9 Unit Well No. 2, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L Sec. 33, T. 29N, R. 9W, NMPM., Astec P. C. Pool

San Juan
Unit Letter

County. Date Spudded 9-19-58 Date Drilling Completed 10-11-58

Elevation 6229' Total Depth 5038 PBDT 3005

Top Oil/Gas Pay 2550' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2550-2596

Open Hole None Depth 2705' Depth Casing Shoe 2705' Depth Tubing 2545'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2452 MCF/Day; Hours flowed _____

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 38,000 gal. water & 25,000# sand.

Casing Press. 705 Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	146'	200
7"	2705'	500
5"	2451'	200
2"	2545'	---

Remarks: This well was originally drilled by Ted M. White as the San Juan 29-9 Unit No. 2. El Paso Natural Gas Company has purchased this well with name changed to the El Paso Natural Gas Company San Juan 29-9 Unit No. 2. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 18 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

RECEIVED
MAR 18 1959
OIL CON. COM.
DIST. 3

By: El Paso Natural Gas Company
(Company or Operator)
ORIGINAL SIGNED J.J. TILLERSON
(Signature)
Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received 5

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