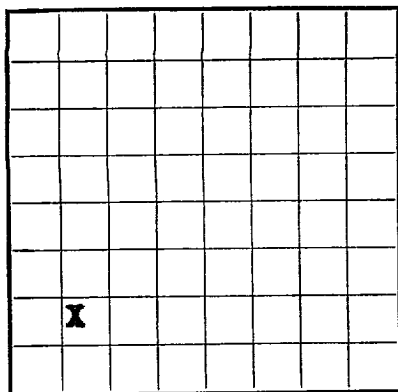




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **NM 029146**
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES

RECEIVED

DEPARTMENT OF THE INTERIOR DEC 16 1958

GEOLOGICAL SURVEY
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO**LOG OF OIL OR GAS WELL**

Company **Ted M. White** Address **142 Truman, N.E.**
Lessor or Tract _____ Field **Astec P.C.** State **New Mexico**
Well No. **2 P.C.** Sec. **33** T. **29** R. **9** Meridian **N.M.P.M.** County **San Juan**
Location **1780** ft. **N.** of **S** Line and **830** ft. **E.** of **W** Line of **Sect. 33** Elevation **6230**
(Derrik floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **C. E. Stewart**Date **December 15, 1958**Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 19**, 19**58** Finished drilling **November 13**, 19**58**.**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10 3/4	32	88	J 55	146	Reg.				
7	2705								
5	5038								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	146	100	Halliburton		
7	2705	500	"		
5	5038	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material **Cast Iron** Length **4'** Depth set **3005'** with
Adapters—Material **16' cement on top** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5038** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **Waiting on test** Gallons gasoline per 1,000 cu. ft. of gas **None**

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Wes Durston _____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1443	1574	126	Ojo Alama
1574	2315	741	Kirtland
2315	2547	232	Fruitland
2547	2649	102	Pictured Cliffs
2649	3613	1435	Lewis
3613	4134	30	Charca
4134	4201	854	Mesaverde
4201	4227	26	Cliffhouse
4227	4313	591	Menefee
4313	4933	170	Manco's

(OVER)

16-43094-4

A 10x10 grid with a small 'X' in the bottom right corner.

RECEIVED
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 WASHINGTON NEW MEXICO
 JUL 18 1968

LOG OF OIL OR GAS WELL

Company _____
 Address _____
 Well No. _____
 State _____
 County _____
 Location _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Signed _____
 Date _____
 The summary on this page is for the condition of the well at above date.
 Commenced drilling _____
 Finished drilling _____
 1930

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 1, from
 No. 2, from to No. 2, from

per foot. IMPORTANT WATER SANDS

and unable to recover. The well was plugged back to 3005 and Baker cast iron plug was set and foot of cement was put on top of the plug. The well was completed in the pictured

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was added, or left in the well, give its size and position. If the well has been dynamited, give date, size, position, and number of charges. If rings or bridges were put in to rest for water, state kind of material used, position, and results of pumping or pulling.

OB casing was set at 2705, with 500 sacks cement. A 5" OD casing was set from 2507 to 5038 with 200 sacks cement. To

DATE
Casing

1000
5000

attempting to complete these wells. The following is a list of the wells in the field.

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD					
Size of casing	Whoreel	Number sacks of cement	Mud used	Mud grade	Amount of mud used
4 1/2"	500	100	100		
4 1/2"	500	100	100		
4 1/2"	500	100	100		

SHOOTING RECORD					
Adapters—Material	Length	Weight	Plugs AND Adapters	Depth set	
Having plug—Material	Length				

[illegible]

DATES		TOOLS USED	
	Put to producing	feet to	feet, and from
	9.....	feet to	feet, and from
		feet to	feet, and from

Rock pressure, lbs. per sq. in.	If gas well, cu. ft. per 24 hours If oil well, cu. ft. per 24 hours emulsion; water; and sediment.	Gravity, °Ba.	 barrels of fluid of which was oil;
--------------------------------------	--	--------------------	--

FROM -	TO -	TOTAL FEET	FORMATION
			FORMATION RECORD
		Driller	Driller
		Driller	Driller
		EMPLOYEES	

DATE	DESCRIPTION	AMOUNT	BALANCE
1950			
1951			
1952			
1953			
1954			
1955			
1956			
1957			
1958			
1959			
1960			
1961			
1962			
1963			
1964			
1965			
1966			
1967			
1968			
1969			
1970			
1971			
1972			
1973			
1974			
1975			
1976			
1977			
1978			
1979			
1980			
1981			
1982			
1983			
1984			
1985			
1986			
1987			
1988			
1989			
1990			
1991			
1992			
1993			
1994			
1995			
1996			
1997			
1998			
1999			
2000			
2001			
2002			
2003			
2004			
2005			
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			
2028			
2029			
2030			
2031			
2032			
2033			
2034			
2035			
2036			
2037			
2038			
2039			
2040			
2041			
2042			
2043			
2044			
2045			
2046			
2047			
2048			
2049			
2050			
2051			
2052			
2053			
2054			
2055			
2056			
2057			
2058			
2059			
2060			
2061			
2062			
2063			
2064			
2065			
2066			
2067			
2068			
2069			
2070			
2071			
2072			
2073			
2074			
2075			
2076			

[illegible][illegible][illegible]

FORMATION RECORD—Continued			
FROM—	TO—	TOTAL FEET	FORMATION INFORMATION
(OVER)			