OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION				
BANTA FE		_		
FILE		\neg		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	\Box		
	GAS	П		
OPERATOR				
PRORATION OFFICE				
Operator				

	TRANSPORTER GAS REQUEST FOR ALLOWABLE AND						
1.	OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	El Paso Natural Gas Company						
	Box 4289, Farmington, New Mexico 87499						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well						
	Recompletion Change in Ownership X	Oil Dry C	Gas XIII				
				·			
	If change of ownership give name and address of previous owner	El Paso Exploration Comp	any, Box 4289, Farmi	ngton,New Mexico	87499		
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind	of Lease	Lease No.		
	San Juan			Federal &r Fee	NM 029146		
	1	Feet From The South	ine and Fee	et From The West			
	Line of Section 33 To	ownship 29N Range	9W , nmpm,	San Juan	County		
ıп.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G					
	Name of Authorized Transporter of Of	or Condensate X	Address (Give address to white				
	Name of Authorized Transporter of Ca		Box 4289, Farming Address (Give address to which	th approved copy of this for	orm is to be sent)		
	El Paso Natu	aral Gas Company	Box 4289, Farming	ton, New Mexico	87499		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When			
	<u> </u>	ith that from any other lease or pool,	, give commingling order numb	er:			
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover De	epen Plug Back Sa	me Restv. Diff. Restv		
	Designate Type of Completi	on - (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Si	Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACK	SCEMENT		
	HOLE SIZE	CASING & TOBING SIZE	DEFINSE	JACK	3 CEMEN!		
		 					
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be c	after recovery of total volume of l	oad oil and must be equal	to or exceed top allow		
i	IL WELL able for this depth or be for full 24 hours) Oute First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
			W E G E	IMEL			
	Length of Test	Tubing Pressure	Casing Presses	Chope Size			
	Actual Prod. During Test	Oil-Bbla.	Water-Bble. JUL2	71983 Gas-MCF			
ļ			OIL CON	a. Div.			
,	GAS WELL		DIST				
	Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Cond			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
۷I. ا	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION JUL 2 7 1983				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Justice			APPROVED		, 19		
			BY Original Signed by FRANK T. CHAVEY SUPERVISOR DISTRICT # 3				
			TITLE				
				ed in compliance with			
			I wall this form must be ac	r allowable for a newly companied by a tabula	tion of the deviation		
			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow				
-	(Tit		able on new and recomple	ted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

July 26, 1983