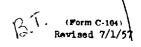
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - (RAGE ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

County. Date Spudded. 11/89/60 Date Drilling Completed Please indicate location: Top Oil/Gas Pay 505 Name of Prod. Form. 621110 Perforations 5570 5596 124 Spots par feet Open Hole Casing Shoe 5692 Depth Tubing 5576 OIL WELL TEST -	C) ت. .	Jompan)	or Oper		, т 29#	(Lease) , R 13 4	, NMPM.,	Total: O	llup	Po
Please indicate location: D C B A PRODUCING INTERVAL E F G H Open Hole O	1	حمدهم ا								
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