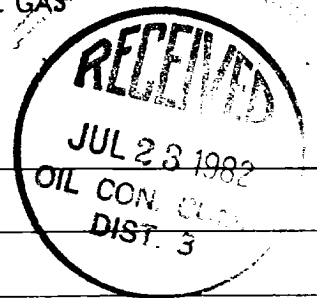


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| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65



I.

| | |
|---|---|
| Operator Union Texas Petroleum Corporation | |
| Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change of Ownership to |
| Recompletion <input type="checkbox"/> | Union Producing Company successor to |
| Change in Ownership <input checked="" type="checkbox"/> | Supron Energy Corporation |
| Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |

If change of ownership give name and address of previous owner Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|--|---|-------------------------|
| Lease Name Congress | Well No. 7 | Pool Name, including Formation Basin Dakota | Kind of Lease State, Federal or Fee Federal | Lease No. SF 047019A |
| Location Unit Letter <u>K</u> ; <u>1800</u> Feet From The <u>South</u> Line and <u>1800'</u> Feet From The <u>West</u> Line of Section <u>34</u> Township <u>29 North</u> Range <u>11 West</u> , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|---|------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, NM 87401 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering Co. | Address (Give address to which approved copy of this form is to be sent) 1800 First International Building Dallas, TX 75201 | |
| If well produces oil or liquids, give location of tanks. | Unit K | Sec. 34 |
| | Twp. 29N | Rge. 11W |
| | Is gas actually connected? yes | When Dec 1962 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|--|-----------------------------------|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X) | Oil Well <input type="checkbox"/> | Gas Well <input checked="" type="checkbox"/> | New Well <input type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input type="checkbox"/> |
| Date Spudded 11-29-62 | Date Compl. Ready to Prod. 12-12-62 | | Total Depth 6475 | | P.B.T.D. 6438' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 5641 GL | Name of Producing Formation Basin Dakota | | Top Oil/Gas Pay 6200 | | Tubing Depth 6316 | | | |
| Perforations 6280-6430' | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8" | | 277' | | 170 | | | |
| 7-7/8" | 4 1/2" | | 6474' | | 1200 cu ft, 150 sy | | | |
| | 1 1/2" | | 6304' | | (2 stages) | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)
Vice-President

(Title)
6/10/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE Supron Energy Corporation

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

