

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 047019-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Congress

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 34, T29N-R11W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1800' FSL; 1800' FWL

RECEIVED  
OCT 25 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, TO, OR LAND MANAGEMENT AREA)

5641' GL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Locate water source and eliminate entry into the wellbore.

1. MIRUSU.
2. TOOH w/1-1/2" tubing.
3. Set RBP at 6150'. Pressure test casing and verify casing leak.
4. Using packer on tubing isolate casing leak.
5. Set packer above leak, RBP below leak, and squeeze as necessary.
6. TOOH w/tubing.
7. TIH w/tubing and bit. Clean out cement and pressure test casing.
8. Retrieve RBP and TOOH.
9. If there is no casing leak, using packer and RBP on tubing isolate each set of perfs. Determine zone of water entry and squeeze if possible.
10. TIH w/1-1/2", 2.9#, J-55 EUE tubing and land at ( $\pm$ ) 6250'.
11. Flow well back and return to production.

Verbal approval granted to S. G. Katirgis  
on 10-25-84

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 26 1984

M. MILLENBACH  
AREA MANAGER

\*See Instructions on Reverse Side

NMOCC