

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SE 047019-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Congress

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T29N-R11W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5641' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/28/84: 1. MIRUSU.
2. TOOH with 1-1/2" tubing.
3. TIIH with hydrostatic bailer and cleanout 96' of fill to PBD. TOOH.
4. TIIH with packer on 2-3/8" tubing and pressure tested entire casing.
No leak was found.
5. TOOH with tubing and packer.
6. Set 4-1/2" cement retainer (on wireline) at 6357' to isolate lowest set of Dakota perforations.
7. TIIH and land 2-3/8" tubing 6289' with S.N. at 6257'.
12/1/84 8. Released rig 2:45 PM, 12/1/84.
12/7/84 9. Set pumping unit.
12/7/84 10. MIRUSU.
11. Ran rods and rod pump (245-5/8" rods). Spaced out and hung.
12. Released rig 12/7/84.
Will pump well and test.

RECEIVED

JAN 07 1985

OIL CON. DIV

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE Petroleum Engineer

DATE

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JAN 04 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

jh

*See Instructions on Reverse Side

NMPM